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April 4, 2005

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

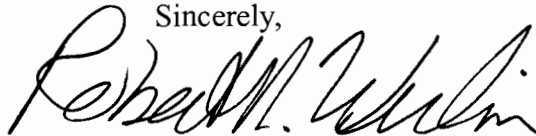
Re: D.T.E. 04-114, Cambridge Electric Light Company and Commonwealth
Electric Company – 2004 Reconciliation Filing

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Requests set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert N. Werlin", written in a cursive style.

Robert N. Werlin

Enclosures

cc: Service List

Responses to Information Requests

Information Request AG-1-12

Information Request AG-1-16

Information Request AG-1-17

Information Request AG-1-12

Referring to Exhibit COM-CLV-4 (Supp), p. 4, please provide the invoices for each of the market transactions for the calendar year 2004 expenses shown on that page.

Response

[BULK ATTACHMENT]

Please refer to Attachment AG-1-12(a) for copies of the 2004 invoices supporting the data referenced in Exhibit COM-CLV-4 (Supp), page 4 in D.T.E. 04-114. Please note that the monthly information provided in Exhibit COM-CLV-4 (Supp), page 4 includes both estimates for the current month and adjustments to actual for prior months. Actual data are unavailable at month end, and estimates are initially booked for accounting purposes. The estimates are adjusted to actual amounts in subsequent months, when the data become available. The monthly expense included in Exhibit COM-CLV-4, page 4 is the accounting expense that is recorded on the books for each month. Please refer to Attachment AG-1-12(b) for the worksheets that reconcile the figures in Attachment AG-1-12(a) and Exhibit COM-CLV-4 (Supp), page 4.

Please note that the Attachment AG-1-12(a) constitutes a bulk document.

Attachment AG-1-12 (b)

Commonwealth Purchase from Mirant assoc with WTSA
Year: 2004

555916-01

Net Monthly

	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
January	87,938,056	5,819,920.04	0.00	0.00	5,819,920.04	66.18	0.00	0.00	66.18
February	75,195,330	4,192,964.55	0.00	0.00	4,192,964.55	55.76	0.00	0.00	55.76
March	76,625,828	4,452,501.45	0.00	0.00	4,452,501.45	58.11	0.00	0.00	58.11
April	69,165,481	4,248,213.80	0.00	0.00	4,248,213.80	61.42	0.00	0.00	61.42
May	68,625,278	3,800,917.16	0.00	0.00	3,800,917.16	55.39	0.00	0.00	55.39
June	74,143,246	4,465,380.16	0.00	0.00	4,465,380.16	60.23	0.00	0.00	60.23
July	86,504,628	5,147,792.10	0.00	0.00	5,147,792.10	59.51	0.00	0.00	59.51
August	93,940,580	5,677,466.61	0.00	0.00	5,677,466.61	60.44	0.00	0.00	60.44
September	80,462,663	4,881,561.90	0.00	0.00	4,881,561.90	60.67	0.00	0.00	60.67
October	72,327,653	4,494,730.51	0.00	0.00	4,494,730.51	62.14	0.00	0.00	62.14
November	69,564,227	4,339,953.12	0.00	0.00	4,339,953.12	62.39	0.00	0.00	62.39
December	68,233,313	4,199,241.78	0.00	0.00	4,199,241.78	61.54	0.00	0.00	61.54
Total YTD	922,726,283	55,720,643.18	0.00	0.00	55,720,643.18	60.39	0.00	0.00	60.39

Net Cum YTD

January	87,938,056	5,819,920.04	0.00	0.00	5,819,920.04	66.18	0.00	0.00	66.18
February	163,133,386	10,012,884.59	0.00	0.00	10,012,884.59	61.38	0.00	0.00	61.38
March	239,759,214	14,465,386.04	0.00	0.00	14,465,386.04	60.33	0.00	0.00	60.33
April	308,924,695	18,713,599.84	0.00	0.00	18,713,599.84	60.58	0.00	0.00	60.58
May	377,549,973	22,514,517.00	0.00	0.00	22,514,517.00	59.63	0.00	0.00	59.63
June	451,693,219	26,979,897.16	0.00	0.00	26,979,897.16	59.73	0.00	0.00	59.73
July	538,197,847	32,127,689.26	0.00	0.00	32,127,689.26	59.69	0.00	0.00	59.69
August	632,138,427	37,805,155.87	0.00	0.00	37,805,155.87	59.81	0.00	0.00	59.81
September	712,601,090	42,686,717.77	0.00	0.00	42,686,717.77	59.90	0.00	0.00	59.90
October	784,928,743	47,181,448.28	0.00	0.00	47,181,448.28	60.11	0.00	0.00	60.11
November	854,492,970	51,521,401.40	0.00	0.00	51,521,401.40	60.29	0.00	0.00	60.29
December	922,726,283	55,720,643.18	0.00	0.00	55,720,643.18	60.39	0.00	0.00	60.39

Commonwealth Purchase from Mirant assoc with WTSA
Year: 2004

555916-01

Detail		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
pr year December	cur mon act									
	cur mon est	81,776,093	4,958,779.62			4,958,779.62	0.00	0.00	0.00	0.00
January	cur mon act									
	cur mon est	90,948,161	5,876,979.22			5,876,979.22	0.00	0.00	0.00	0.00
	pr mon act	81,670,200	4,967,099.89			4,967,099.89	64.62	0.00	0.00	64.62
	pr mon est	(81,776,093)	(4,958,779.62)			(4,958,779.62)	60.82	0.00	0.00	60.82
	9/03 adj on 12/03 invoice	(2,904,212)	(65,379.45)	0.00	0.00	(65,379.45)	60.64	0.00	0.00	60.64
	adj					0.00	22.51	0.00	0.00	22.51
	total	87,938,056	5,819,920.04	0.00	0.00	5,819,920.04	66.18	0.00	0.00	66.18
February	cur mon act									
	cur mon est	77,080,178	4,624,232.58			4,624,232.58	0.00	0.00	0.00	0.00
	pr mon act	90,717,237	5,493,200.85			5,493,200.85	59.99	0.00	0.00	59.99
	pr mon est	(90,948,161)	(5,876,979.22)	0.00	0.00	(5,876,979.22)	60.55	0.00	0.00	60.55
	10/03 adj on 1/04 invoice	(1,653,924)	(47,489.66)			(47,489.66)	64.62	0.00	0.00	64.62
	adj					0.00	28.71	0.00	0.00	28.71
	total	75,195,330	4,192,964.55	0.00	0.00	4,192,964.55	55.76	0.00	0.00	55.76
March	cur mon act									
	cur mon est	76,693,638	4,406,509.66			4,406,509.66	0.00	0.00	0.00	0.00
	pr mon act	76,812,005	4,608,144.21			4,608,144.21	57.46	0.00	0.00	57.46
	pr mon est	(77,080,178)	(4,624,232.58)	0.00	0.00	(4,624,232.58)	59.99	0.00	0.00	59.99
	11/03 adj on 2/04 invoice	200,363	62,080.16			62,080.16	59.99	0.00	0.00	59.99
	adj					0.00	309.84	0.00	0.00	309.84
	total	76,625,828	4,452,501.45	0.00	0.00	4,452,501.45	58.11	0.00	0.00	58.11
April	cur mon act									
	cur mon est	68,272,429	3,939,523.97			3,939,523.97	0.00	0.00	0.00	0.00
	pr mon act	81,670,200	4,691,667.14			4,691,667.14	57.70	0.00	0.00	57.70
	pr mon est	(76,693,638)	(4,406,509.66)	0.00	0.00	(4,406,509.66)	57.45	0.00	0.00	57.45
	12/03 adj on 3/04 invoice	(4,083,510)	23,532.35			23,532.35	57.46	0.00	0.00	57.46
	adj					0.00	(5.76)	0.00	0.00	(5.76)
	total	69,165,481	4,248,213.80	0.00	0.00	4,248,213.80	61.42	0.00	0.00	61.42

Commonwealth Purchase from Mirant assoc with WTSA

Year: 2004

555916-01

		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
May	cur mon act									
	cur mon est	69,119,568	3,988,406.43			0.00	0.00	0.00	0.00	0.00
	pr mon act	68,213,511	3,936,124.23			3,988,406.43	57.70	0.00	0.00	57.70
	pr mon est	(68,272,429)	(3,939,523.97)	0.00	0.00	3,936,124.23	57.70	0.00	0.00	57.70
	1/04 adj on 4/04 invoice	(435,372)	(184,089.53)			(3,939,523.97)	57.70	0.00	0.00	57.70
	adj					(184,089.53)	422.83	0.00	0.00	422.83
	total	68,625,278	3,800,917.16	0.00	0.00	3,800,917.16	55.39	0.00	0.00	55.39
June	cur mon act									
	cur mon est	75,556,730	4,464,647.18			0.00	0.00	0.00	0.00	0.00
	pr mon act	69,087,796	4,033,829.15			4,464,647.18	59.09	0.00	0.00	59.09
	pr mon est	(69,119,568)	(3,988,406.43)	0.00	0.00	4,033,829.15	58.39	0.00	0.00	58.39
	2/04 adj on 5/04 invoice	(1,381,712)	(44,689.74)			(3,988,406.43)	57.70	0.00	0.00	57.70
	adj					(44,689.74)	32.34	0.00	0.00	32.34
	total	74,143,246	4,465,380.16	0.00	0.00	4,465,380.16	60.23	0.00	0.00	60.23
July	cur mon act									
	cur mon est	92,224,006	5,483,685.51			0.00	0.00	0.00	0.00	0.00
	pr mon act	75,887,832	4,482,770.12			5,483,685.51	59.46	0.00	0.00	59.46
	pr mon est	(75,556,730)	(4,464,647.18)	0.00	0.00	4,482,770.12	59.07	0.00	0.00	59.07
	3/04 adj on 6/04 invoice	(6,050,480)	(354,016.35)			(4,464,647.18)	59.09	0.00	0.00	59.09
	adj					(354,016.35)	58.51	0.00	0.00	58.51
	total	86,504,628	5,147,792.10	0.00	0.00	5,147,792.10	59.51	0.00	0.00	59.51
August	cur mon act									
	cur mon est	94,993,354	5,709,718.03			0.00	0.00	0.00	0.00	0.00
	pr mon act	92,278,505	5,486,926.05			5,709,718.03	60.11	0.00	0.00	60.11
	pr mon est	(92,224,006)	(5,483,685.51)	0.00	0.00	5,486,926.05	59.46	0.00	0.00	59.46
	4/04 adj on 7/04 invoice	(1,107,273)	(35,491.96)			(5,483,685.51)	59.46	0.00	0.00	59.46
	adj					(35,491.96)	32.05	0.00	0.00	32.05
	total	93,940,580	5,677,466.61	0.00	0.00	5,677,466.61	60.44	0.00	0.00	60.44

Commonwealth Purchase from Mirant assoc with WTSA
Year: 2004

555916-01

		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
September	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	79,259,010	4,763,981.68			4,763,981.68	60.11	0.00	0.00	60.11
	pr mon act	96,318,512	5,789,368.64			5,789,368.64	60.11	0.00	0.00	60.11
	pr mon est	(94,993,354)	(5,709,718.03)	0.00	0.00	(5,709,718.03)	60.11	0.00	0.00	60.11
	5/04 adj on 8/04 invoice	(121,505)	37,929.61			37,929.61	(312.17)	0.00	0.00	(312.17)
	adj					0.00	0.00	0.00	0.00	0.00
	total	80,462,663	4,881,561.90	0.00	0.00	4,881,561.90	60.67	0.00	0.00	60.67
October	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	71,839,347	4,412,875.57			4,412,875.57	61.43	0.00	0.00	61.43
	pr mon act	79,160,552	4,782,880.55			4,782,880.55	60.42	0.00	0.00	60.42
	pr mon est	(79,259,010)	(4,763,981.68)	0.00	0.00	(4,763,981.68)	60.11	0.00	0.00	60.11
	6/04 adj on 9/04 invoice	586,764	62,956.07			62,956.07	107.29	0.00	0.00	107.29
	adj					0.00	0.00	0.00	0.00	0.00
	total	72,327,653	4,494,730.51	0.00	0.00	4,494,730.51	62.14	0.00	0.00	62.14
November	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	69,407,724	4,394,064.19			4,394,064.19	63.31	0.00	0.00	63.31
	pr mon act	71,602,830	4,398,347.04			4,398,347.04	61.43	0.00	0.00	61.43
	pr mon est	(71,839,347)	(4,412,875.57)	0.00	0.00	(4,412,875.57)	61.43	0.00	0.00	61.43
	7/04 adj on 10/04 invoice	393,020	(39,582.54)			(39,582.54)	(100.71)	0.00	0.00	(100.71)
	adj					0.00	0.00	0.00	0.00	0.00
	total	69,564,227	4,339,953.12	0.00	0.00	4,339,953.12	62.39	0.00	0.00	62.39
December	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	69,355,805	4,390,777.30			4,390,777.30	63.31	0.00	0.00	63.31
	pr mon act	69,355,805	4,390,777.30			4,390,777.30	63.31	0.00	0.00	63.31
	pr mon est	(69,407,724)	(4,394,064.19)	0.00	0.00	(4,394,064.19)	63.31	0.00	0.00	63.31
	8/04 adj on 11/04 invoice	(1,070,573)	(188,248.63)			(188,248.63)	175.84	0.00	0.00	175.84
	adj					0.00	0.00	0.00	0.00	0.00
	total	68,233,313	4,199,241.78	0.00	0.00	4,199,241.78	61.54	0.00	0.00	61.54

Commonwealth Electric Purchase for Renewable Energy Certificates
Year: 2004

Net Monthly	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
January	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
February	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
March	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
April	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
September	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
December	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total YTD	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
				315,203.11	315,203.11	0.00	0.00	0.00	0.00
				367,737.27	367,737.27	0.00	0.00	0.00	0.00
				682,940.38	682,940.38	0.00	0.00	0.00	0.00
Net Cum YTD									
January	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
February	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
March	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
April	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
September	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
December	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total YTD	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
				315,203.11	315,203.11	0.00	0.00	0.00	0.00
				682,940.38	682,940.38	0.00	0.00	0.00	0.00

Commonwealth Electric Purchase for Renewable Energy Certificates
Year: 2004

Detail		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
pr year December	cur mon act cur mon est	0	0.00	0.00		0.00	0.00	0.00	0.00	0.00
January	cur mon act cur mon est pr mon act pr mon est adj total	0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00
February	cur mon act cur mon est pr mon act pr mon est adj total	0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00
March	cur mon act cur mon est pr mon act pr mon est adj total	0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00
April	cur mon act cur mon est pr mon act pr mon est adj total	0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00
MM Hartford Energy	cur mon act cur mon est pr mon act pr mon est adj total	0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00

Commonwealth Electric Purchase for Renewable Energy Certificates

Year: 2004

		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
May	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
MW/RA	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
MM Hartford	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Commonwealth Electric Purchase for Renewable Energy Certificates
Year: 2004

	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
September									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CSG Services	4-Aug			146,200.42	146,200.42	0.00	0.00	0.00	0.00
	4-Sep			169,002.69	169,002.69	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0	0.00	315,203.11	315,203.11	0.00	0.00	0.00	0.00
December									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CSG Services	4-Oct			185,807.89	185,807.89	0.00	0.00	0.00	0.00
	4-Nov			181,929.38	181,929.38	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0	0.00	367,737.27	367,737.27	0.00	0.00	0.00	0.00

Commonwealth Purchase from Constellation - ARS
Year: 2004

	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
Net Monthly									
January	145,896,403	8,436,684.12	0.00	0.00	8,436,684.12	57.83	0.00	0.00	57.83
February	127,644,190	7,334,192.66	0.00	0.00	7,334,192.66	57.46	0.00	0.00	57.46
March	127,103,111	6,444,492.69	0.00	0.00	6,444,492.69	50.70	0.00	0.00	50.70
April	112,982,271	5,357,697.63	0.00	0.00	5,357,697.63	47.42	0.00	0.00	47.42
May	112,596,219	4,992,149.36	0.00	0.00	4,992,149.36	44.34	0.00	0.00	44.34
June	127,069,429	5,796,914.00	0.00	0.00	5,796,914.00	45.62	0.00	0.00	45.62
July	153,400,367	8,165,452.45	0.00	0.00	8,165,452.45	53.23	0.00	0.00	53.23
August	157,272,244	8,343,263.46	0.00	0.00	8,343,263.46	53.05	0.00	0.00	53.05
September	132,048,392	5,936,541.85	0.00	0.00	5,936,541.85	44.96	0.00	0.00	44.96
October	118,020,071	5,190,210.79	0.00	0.00	5,190,210.79	43.98	0.00	0.00	43.98
November	118,231,836	5,549,239.22	0.00	0.00	5,549,239.22	46.94	0.00	0.00	46.94
December	129,846,964	6,193,250.93	0.00	0.00	6,193,250.93	47.70	0.00	0.00	47.70
Total YTD	1,562,111,497	77,740,089.16	0.00	0.00	77,740,089.16	49.77	0.00	0.00	49.77
Net Cum YTD									
January	145,896,403	8,436,684.12	0.00	0.00	8,436,684.12	57.83	0.00	0.00	57.83
February	273,540,593	15,770,876.78	0.00	0.00	15,770,876.78	57.65	0.00	0.00	57.65
March	400,643,704	22,215,369.47	0.00	0.00	22,215,369.47	55.45	0.00	0.00	55.45
April	513,625,975	27,573,067.10	0.00	0.00	27,573,067.10	53.68	0.00	0.00	53.68
May	626,222,194	32,565,216.46	0.00	0.00	32,565,216.46	52.00	0.00	0.00	52.00
June	753,291,623	38,362,130.46	0.00	0.00	38,362,130.46	50.93	0.00	0.00	50.93
July	906,691,990	46,527,582.91	0.00	0.00	46,527,582.91	51.32	0.00	0.00	51.32
August	1,063,964,234	54,870,846.37	0.00	0.00	54,870,846.37	51.57	0.00	0.00	51.57
September	1,196,012,626	60,807,388.22	0.00	0.00	60,807,388.22	50.84	0.00	0.00	50.84
October	1,314,032,697	65,997,599.01	0.00	0.00	65,997,599.01	50.23	0.00	0.00	50.23
November	1,432,264,533	71,546,838.23	0.00	0.00	71,546,838.23	49.95	0.00	0.00	49.95
December	1,562,111,497	77,740,089.16	0.00	0.00	77,740,089.16	49.77	0.00	0.00	49.77

Commonwealth Purchase from Constellation - ARS
Year: 2004

Detail

pr year	December	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
	cur mon act									
	cur mon est									
January	cur mon act	148,095,102	8,522,873.12			8,522,873.12	0.00	0.00	0.00	0.00
	cur mon est						0.00	0.00	0.00	0.00
	pr mon act	0	0.00			0.00	0.00	0.00	0.00	0.00
	pr mon est				0.00		0.00	0.00	0.00	0.00
	03/11 act v1	120,718,522	4,732,166.06			4,732,166.06	39.20	0.00	0.00	39.20
	-03/11 est v1	(122,917,221)	(4,818,355.06)			(4,818,355.06)	39.20	0.00	0.00	39.20
	adj					0.00	0.00	0.00	0.00	0.00
	total	145,896,403	8,436,684.12	0.00	0.00	8,436,684.12	57.83	0.00	0.00	57.83
February	cur mon act	128,401,934	7,318,910.24			7,318,910.24	0.00	0.00	0.00	0.00
	cur mon est	150,545,482	8,663,892.49			8,663,892.49	57.55	0.00	0.00	57.55
	pr mon act	(148,095,102)	(8,522,873.12)		0.00	(8,522,873.12)	57.55	0.00	0.00	57.55
	pr mon est	136,093,835	5,334,878.33			5,334,878.33	39.20	0.00	0.00	39.20
	03/12 act v1	(139,305,166)	(5,460,762.51)			(5,460,762.51)	39.20	0.00	0.00	39.20
	03/07 act v2	176,499,287	8,648,465.07			8,648,465.07	49.00	0.00	0.00	49.00
	-03/07 est v1	(174,055,385)	(8,528,713.87)			(8,528,713.87)	49.00	0.00	0.00	49.00
	03/09 act v2	138,886,943	6,805,444.13			6,805,444.13	49.00	0.00	0.00	49.00
	-03/9 est v1	(137,729,768)	(6,748,758.63)			(6,748,758.63)	49.00	0.00	0.00	49.00
	03/08 act v2	185,543,316	9,091,628.64			9,091,628.64	49.00	0.00	0.00	49.00
	-03/08 est v1	(189,141,186)	(9,267,918.11)			(9,267,918.11)	49.00	0.00	0.00	49.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	127,644,190	7,334,192.66	0.00	0.00	7,334,192.66	57.46	0.00	0.00	57.46
March	cur mon act	129,128,503	6,540,358.68			6,540,358.68	0.00	0.00	0.00	0.00
	cur mon est	127,476,618	7,266,167.23			7,266,167.23	50.65	0.00	0.00	50.65
	pr mon act	(128,401,934)	(7,318,910.24)		0.00	(7,318,910.24)	57.00	0.00	0.00	57.00
	pr mon est	123,349,138	4,835,286.21			4,835,286.21	39.20	0.00	0.00	39.20
	03/10 act v3	(124,449,214)	(4,878,409.19)			(4,878,409.19)	39.20	0.00	0.00	39.20
	-03/10 act v2					0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	127,103,111	6,444,492.69	0.00	0.00	6,444,492.69	50.70	0.00	0.00	50.70
April	cur mon act	113,267,391	5,368,874.33			5,368,874.33	0.00	0.00	0.00	0.00
	cur mon est						47.40	0.00	0.00	47.40
	pr mon act	0	0.00		0.00	0.00	0.00	0.00	0.00	0.00
	pr mon est	120,433,402	4,720,989.36			4,720,989.36	39.20	0.00	0.00	39.20
	03/11 act v2	(120,718,522)	(4,732,166.06)			(4,732,166.06)	39.20	0.00	0.00	39.20
	-03/11 act v1					0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	112,982,271	5,357,697.63	0.00	0.00	5,357,697.63	47.42	0.00	0.00	47.42

Commonwealth Purchase from Constellation - ARs
Year: 2004

		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
May	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	115,028,028	5,101,493.04			5,101,493.04	44.35	0.00	0.00	44.35
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	03/04 act v1	126,696,694	6,431,015.00			6,431,015.00	50.76	0.00	0.00	50.76
	-03/04 est	(129,128,503)	(6,540,358.68)			(6,540,358.68)	50.65	0.00	0.00	50.65
	adj					0.00	0.00	0.00	0.00	0.00
	total	112,596,219	4,992,149.36	0.00	0.00	4,992,149.36	44.34	0.00	0.00	44.34
June	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	125,553,872	5,737,811.95			5,737,811.95	45.70	0.00	0.00	45.70
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est			0.00	0.00	0.00	0.00	0.00	0.00	0.00
	04/04 act v1	113,229,856	5,367,095.17			5,367,095.17	47.40	0.00	0.00	47.40
	-04/04 est	(113,267,391)	(5,368,874.33)			(5,368,874.33)	47.40	0.00	0.00	47.40
	03/12 act v2	137,646,927	5,395,759.54			5,395,759.54	39.20	0.00	0.00	39.20
	-03/12 v1	(136,093,835)	(5,334,878.33)			(5,334,878.33)	39.20	0.00	0.00	39.20
	adj					0.00	0.00	0.00	0.00	0.00
	total	127,069,429	5,796,914.00	0.00	0.00	5,796,914.00	45.62	0.00	0.00	45.62
July	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	154,720,813	8,246,619.33			8,246,619.33	53.30	0.00	0.00	53.30
	pr mon act	125,941,549	5,755,528.79			5,755,528.79	45.70	0.00	0.00	45.70
	pr mon est	(125,553,872)	(5,737,811.95)	0.00	0.00	(5,737,811.95)	45.70	0.00	0.00	45.70
	05/04 act v1	114,646,496	5,084,572.10			5,084,572.10	44.35	0.00	0.00	44.35
	-05/04 est	(115,028,028)	(5,101,493.04)			(5,101,493.04)	44.35	0.00	0.00	44.35
	01/04 act v2	150,934,416	8,682,963.64			8,682,963.64	57.53	0.00	0.00	57.53
	-01/04 v1	(150,545,482)	(8,663,892.49)			(8,663,892.49)	57.55	0.00	0.00	57.55
	02/04 act v2	125,761,093	7,165,133.30			7,165,133.30	56.97	0.00	0.00	56.97
	-02/04 v1	(127,476,618)	(7,266,167.23)			(7,266,167.23)	57.00	0.00	0.00	57.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	153,400,367	8,165,452.45	0.00	0.00	8,165,452.45	53.23	0.00	0.00	53.23
August	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	159,202,310	8,461,602.78			8,461,602.78	53.15	0.00	0.00	53.15
	pr mon act	153,143,065	8,162,525.36			8,162,525.36	53.30	0.00	0.00	53.30
	pr mon est	(154,720,813)	(8,246,619.33)	0.00	0.00	(8,246,619.33)	53.30	0.00	0.00	53.30
	03/04 act v2	126,344,376	6,396,769.65			6,396,769.65	50.63	0.00	0.00	50.63
	-03/04 act 1	(126,696,694)	(6,431,015.00)			(6,431,015.00)	50.76	0.00	0.00	50.76
	adj					0.00	0.00	0.00	0.00	0.00
	total	157,272,244	8,343,263.46	0.00	0.00	8,343,263.46	53.05	0.00	0.00	53.05

Commonwealth Purchase from Constellation - ARS

Year: 2004

		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
September	cur mon act									
	cur mon est	132,251,475	5,944,703.80			0.00	0.00	0.00	0.00	0.00
	pr mon act	159,847,692	8,495,904.83			5,944,703.80	44.95	0.00	0.00	44.95
	pr mon est	(159,202,310)	(8,461,602.78)	0.00	0.00	8,495,904.83	53.15	0.00	0.00	53.15
	04/04 act v3	112,381,391	5,324,631.17			(8,461,602.78)	53.15	0.00	0.00	53.15
	-04/04 act 2	(113,229,856)	(5,367,095.17)			5,324,631.17	47.38	0.00	0.00	47.38
	adj					(5,367,095.17)	47.40	0.00	0.00	47.40
October	total	132,048,392	5,936,541.85	0.00	0.00	5,936,541.85	44.96	0.00	0.00	44.96
	cur mon act									
	cur mon est	118,529,274	5,215,288.06			0.00	0.00	0.00	0.00	0.00
	pr mon act	131,372,821	5,905,208.30			5,215,288.06	44.00	0.00	0.00	44.00
	pr mon est	(132,251,475)	(5,944,703.80)	0.00	0.00	5,905,208.30	44.95	0.00	0.00	44.95
	05/04 act v3	115,015,947	5,098,990.33			(5,944,703.80)	44.95	0.00	0.00	44.95
	-05/04 act 2	(114,646,496)	(5,084,572.10)			5,098,990.33	44.33	0.00	0.00	44.33
November	adj					(5,084,572.10)	44.35	0.00	0.00	44.35
	total	118,020,071	5,190,210.79	0.00	0.00	5,190,210.79	43.98	0.00	0.00	43.98
	cur mon act									
	cur mon est	116,663,884	5,308,206.72			0.00	0.00	0.00	0.00	0.00
	pr mon act	118,833,412	5,400,652.75			5,308,206.72	45.50	0.00	0.00	45.50
	pr mon est	(118,529,274)	(5,215,288.06)	0.00	0.00	5,400,652.75	45.45	0.00	0.00	45.45
	06/04 act v2	127,205,363	5,811,196.60			(5,215,288.06)	44.00	0.00	0.00	44.00
December	-06/04 act 1	(125,941,549)	(5,755,528.79)			5,811,196.60	45.68	0.00	0.00	45.68
	adj					(5,755,528.79)	45.70	0.00	0.00	45.70
	total	118,231,836	5,549,239.22	0.00	0.00	5,549,239.22	46.94	0.00	0.00	46.94
	cur mon act									
	cur mon est	129,400,967	6,004,204.87			0.00	0.00	0.00	0.00	0.00
	pr mon act	115,084,692	5,392,151.10			6,004,204.87	46.40	0.00	0.00	46.40
	pr mon est	(116,663,884)	(5,308,206.72)	0.00	0.00	5,392,151.10	46.85	0.00	0.00	46.85
	07/04 act v2	155,168,254	8,267,627.04			(5,308,206.72)	45.50	0.00	0.00	45.50
	-07/04 act 1	(153,143,065)	(8,162,525.36)			8,267,627.04	53.28	0.00	0.00	53.28
	adj					(8,162,525.36)	53.30	0.00	0.00	53.30
	total	129,846,964	6,193,250.93	0.00	0.00	6,193,250.93	47.70	0.00	0.00	47.70

Commonwealth Electric Sale to CPS
Year: 2004

Net Monthly	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
January	202,594,819	10,660,746.82	0.00	0.00	10,660,746.82	52.62	0.00	0.00	52.62
February	208,314,696	10,468,847.04	0.00	0.00	10,468,847.04	50.25	0.00	0.00	50.25
March	179,421,915	8,089,612.81	0.00	0.00	8,089,612.81	45.09	0.00	0.00	45.09
April	202,868,180	8,475,194.12	0.00	0.00	8,475,194.12	41.78	0.00	0.00	41.78
May	174,855,434	6,880,284.85	0.00	0.00	6,880,284.85	39.35	0.00	0.00	39.35
June	167,034,112	6,715,038.02	0.00	0.00	6,715,038.02	40.20	0.00	0.00	40.20
July	146,017,886	6,945,342.16	0.00	0.00	6,945,342.16	47.57	0.00	0.00	47.57
August	134,593,774	6,372,704.39	0.00	0.00	6,372,704.39	47.35	0.00	0.00	47.35
September	145,505,410	5,794,722.25	0.00	0.00	5,794,722.25	39.82	0.00	0.00	39.82
October	141,500,907	5,482,840.69	0.00	0.00	5,482,840.69	38.75	0.00	0.00	38.75
November	168,786,166	6,807,467.44	0.00	0.00	6,807,467.44	40.33	0.00	0.00	40.33
December	189,855,701	7,746,836.52	0.00	0.00	7,746,836.52	40.80	0.00	0.00	40.80
Total YTD	2,061,349,000	90,439,637.11	0.00	0.00	90,439,637.11	43.87	0.00	0.00	43.87

Net Cum YTD

January	202,594,819	10,660,746.82	0.00	0.00	10,660,746.82	52.62	0.00	0.00	52.62
February	410,909,515	21,129,593.86	0.00	0.00	21,129,593.86	51.42	0.00	0.00	51.42
March	590,331,430	29,219,206.67	0.00	0.00	29,219,206.67	49.50	0.00	0.00	49.50
April	793,199,610	37,694,400.79	0.00	0.00	37,694,400.79	47.52	0.00	0.00	47.52
May	968,055,044	44,574,685.64	0.00	0.00	44,574,685.64	46.05	0.00	0.00	46.05
June	1,135,089,156	51,289,723.66	0.00	0.00	51,289,723.66	45.19	0.00	0.00	45.19
July	1,281,107,042	58,235,065.82	0.00	0.00	58,235,065.82	45.46	0.00	0.00	45.46
August	1,415,700,816	64,607,770.21	0.00	0.00	64,607,770.21	45.64	0.00	0.00	45.64
September	1,561,206,226	70,402,492.46	0.00	0.00	70,402,492.46	45.09	0.00	0.00	45.09
October	1,702,707,133	75,885,333.15	0.00	0.00	75,885,333.15	44.57	0.00	0.00	44.57
November	1,871,493,299	82,692,800.59	0.00	0.00	82,692,800.59	44.19	0.00	0.00	44.19
December	2,061,349,000	90,439,637.11	0.00	0.00	90,439,637.11	43.87	0.00	0.00	43.87

Commonwealth Electric Sale to CPS
Year: 2004

		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
May	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	173,511,577	6,819,004.98			6,819,004.98	39.30	0.00	0.00	39.30
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	04/03 act v1	179,816,100	8,199,614.14			8,199,614.14	45.60	0.00	0.00	45.60
	-04/03 est adj	(178,472,243)	(8,138,334.27)			(8,138,334.27)	45.60	0.00	0.00	45.60
	total	174,855,434	6,880,284.85	0.00	0.00	6,880,284.85	39.35	0.00	0.00	39.35
June	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	166,872,548	6,708,276.45			6,708,276.45	40.20	0.00	0.00	40.20
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est			0.00	0.00	0.00	0.00	0.00	0.00	0.00
	04/04 act v1	201,692,889	8,440,847.41			8,440,847.41	41.85	0.00	0.00	41.85
	-04/04 est	(201,531,314)	(8,434,085.50)			(8,434,085.50)	41.85	0.00	0.00	41.85
July	03/12 act v2	216,429,226	6,655,198.68			6,655,198.68	30.75	0.00	0.00	30.75
	-03/12 v1	(216,429,237)	(6,655,199.02)			(6,655,199.02)	30.75	0.00	0.00	30.75
	adj					0.00	0.00	0.00	0.00	0.00
	total	167,034,112	6,715,038.02	0.00	0.00	6,715,038.02	40.20	0.00	0.00	40.20
	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	145,483,749	6,917,752.26			6,917,752.26	47.55	0.00	0.00	47.55
August	pr mon act	166,457,198	6,691,579.37			6,691,579.37	40.20	0.00	0.00	40.20
	pr mon est	(166,872,548)	(6,708,276.45)		0.00	(6,708,276.45)	40.20	0.00	0.00	40.20
	05/04 act v1	173,894,222	6,834,042.91			6,834,042.91	39.30	0.00	0.00	39.30
	-05/04 est	(173,511,577)	(6,819,004.98)			(6,819,004.98)	39.30	0.00	0.00	39.30
	01/04 act v2	203,368,552	10,605,669.98			10,605,669.98	52.15	0.00	0.00	52.15
	-01/04 act v1	(203,368,563)	(10,605,670.55)			(10,605,670.55)	52.15	0.00	0.00	52.15
	02/04 act v2	190,304,405	9,745,375.26			9,745,375.26	51.21	0.00	0.00	51.21
	-02/04 act v1	(189,737,552)	(9,716,125.64)			(9,716,125.64)	51.21	0.00	0.00	51.21
	adj					0.00	0.00	0.00	0.00	0.00
	total	146,017,886	6,945,342.16	0.00	0.00	6,945,342.16	47.57	0.00	0.00	47.57
	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	136,148,048	6,446,610.10			6,446,610.10	47.35	0.00	0.00	47.35
	pr mon act	143,929,475	6,843,846.55			6,843,846.55	47.55	0.00	0.00	47.55
	pr mon est	(145,483,749)	(6,917,752.26)		0.00	(6,917,752.26)	47.55	0.00	0.00	47.55
	adj					0.00	0.00	0.00	0.00	0.00
	total	134,593,774	6,372,704.39	0.00	0.00	6,372,704.39	47.35	0.00	0.00	47.35

Commonwealth Electric Sale to CPS

Year: 2004

		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
September	cur mon act									
	cur mon est	143,131,883	5,682,335.75			0.00	0.00	0.00	0.00	0.00
	pr mon act	138,521,575	6,558,996.60			5,682,335.75	39.70	0.00	0.00	39.70
	pr mon est	(136,148,048)	(6,446,610.10)	0.00	0.00	6,558,996.60	47.35	0.00	0.00	47.35
	adj					(6,446,610.10)	47.35	0.00	0.00	47.35
	total	145,505,410	5,794,722.25	0.00	0.00	5,794,722.25	39.82	0.00	0.00	39.82
October	cur mon act									
	cur mon est	141,837,175	5,496,190.52			0.00	0.00	0.00	0.00	0.00
	pr mon act	142,795,615	5,668,985.92			5,496,190.52	38.75	0.00	0.00	38.75
	pr mon est	(143,131,883)	(5,682,335.75)	0.00	0.00	5,668,985.92	39.70	0.00	0.00	39.70
	adj					(5,682,335.75)	39.70	0.00	0.00	39.70
	total	141,500,907	5,482,840.69	0.00	0.00	5,482,840.69	38.75	0.00	0.00	38.75
November	cur mon act									
	cur mon est	162,491,842	6,556,545.81			0.00	0.00	0.00	0.00	0.00
	pr mon act	148,131,499	5,747,112.15			6,556,545.81	40.35	0.00	0.00	40.35
	pr mon est	(141,837,175)	(5,496,190.52)	0.00	0.00	5,747,112.15	38.80	0.00	0.00	38.80
	adj					(5,496,190.52)	38.75	0.00	0.00	38.75
	total	168,786,166	6,807,467.44	0.00	0.00	6,807,467.44	40.33	0.00	0.00	40.33
December	cur mon act									
	cur mon est	191,464,332	7,811,744.76			0.00	0.00	0.00	0.00	0.00
	pr mon act	160,883,211	6,491,637.57			7,811,744.76	40.80	0.00	0.00	40.80
	pr mon est	(162,491,842)	(6,556,545.81)	0.00	0.00	6,491,637.57	40.35	0.00	0.00	40.35
	adj					(6,556,545.81)	40.35	0.00	0.00	40.35
	total	189,855,701	7,746,836.52	0.00	0.00	7,746,836.52	40.80	0.00	0.00	40.80

Commonwealth Purchase from FPL Energy
Year: 2004

Net Monthly	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
January	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
February	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
March	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
April	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
September	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October	721,000	25,564.57	0.00	0.00	25,564.57	35.46	0.00	0.00	35.46
November	3,272,000	169,092.75	0.00	0.00	169,092.75	51.68	0.00	0.00	51.68
December	64,681	2,894.02	0.00	0.00	2,894.02	44.74	0.00	0.00	44.74
Total YTD	4,057,681	197,551.34	0.00	0.00	197,551.34	48.69	0.00	0.00	48.69
Net Cum YTD									
January	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
February	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
March	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
April	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
September	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October	721,000	25,564.57	0.00	0.00	25,564.57	35.46	0.00	0.00	35.46
November	3,993,000	194,657.32	0.00	0.00	194,657.32	48.75	0.00	0.00	48.75
December	4,057,681	197,551.34	0.00	0.00	197,551.34	48.69	0.00	0.00	48.69

Commonwealth Purchase from FPL Energy
Year: 2004

Detail		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
pr year December	cur mon act									
	cur mon est	0	0.00	0.00		0.00	0.00	0.00	0.00	0.00
January	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	pr mon act	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
February	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	pr mon act	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
March	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
April	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Commonwealth Purchase from FPL Energy
Year: 2004

	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
May									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Commonwealth Purchase from FPL Energy
Year: 2004

		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
September	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	8/04 act	708,000	24,807.19			24,807.19	35.04	0.00	0.00	35.04
	9/04 act	13,000	757.38			757.38	58.26	0.00	0.00	58.26
	adj					0.00	0.00	0.00	0.00	0.00
	total	721,000	25,564.57	0.00	0.00	25,564.57	35.46	0.00	0.00	35.46
November	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act	3,272,000	169,092.75			169,092.75	51.68	0.00	0.00	51.68
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	3,272,000	169,092.75	0.00	0.00	169,092.75	51.68	0.00	0.00	51.68
December	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act	64,681	2,894.02			2,894.02	44.74	0.00	0.00	44.74
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	64,681	2,894.02	0.00	0.00	2,894.02	44.74	0.00	0.00	44.74

Year: 2004

PurPwr Report

PurPwr Report	month	kwh				energy \$			
		Boston Edison	Cambridge	Commonwealth	NSTAR	Boston Edison	Cambridge	Commonwealth	NSTAR
Net Monthly									
January		366,300		15,070	381,370	59,948.40		2,933.24	62,881.64
February				8,885	8,885	2,334.23		1,277.38	3,611.61
March		802,140		18,366	820,506	108,855.14		3,118	111,973.14
April		2,640		8,880	11,520	287.86		1,021.84	1,309.70
May		792,410		26,949	819,359	53,601.09		3,975.65	57,576.74
June*		315,345		23,270	338,615	32,951.55		2,770.28	35,721.83
July		627,195		5,770	632,965	60,840.58		576.19	61,416.77
August		318,415		18,090	336,505	57,648.99		1,524.65	59,173.64
September		372,980		26,782	399,762	35,355.12		3,471.62	38,826.74
October		303,470		18,600	322,070	3,030.26		1,998.52	5,028.78
November		317,300		10,810	328,110	35,293.54		1,580.64	36,874.18
December		22,330		11,786	34,116	2,144.33		1,354.59	3,498.92
Total YTD		4,240,525	0	193,258	4,433,783	452,291	0.00	25,603	477,893.69
Net Cum YTD									
January		366,300	0	15,070	381,370	59,948.40	0.00	2,933.24	62,881.64
February		366,300	0	23,955	390,255	62,282.63	0.00	4,210.62	66,493.25
March		1,168,440	0	42,321	1,210,761	171,137.77	0.00	7,328.62	178,466.39
April		1,171,080	0	51,201	1,222,281	171,425.63	0.00	8,350.46	179,776.09
May		1,963,490	0	78,150	2,041,640	225,026.72	0.00	12,326.11	237,352.83
June*		2,278,835	0	101,420	2,380,255	257,978.27	0.00	15,096.39	273,074.66
July		2,906,030	0	107,190	3,013,220	318,818.85	0.00	15,672.58	334,491.43
August		3,224,445	0	125,280	3,349,725	376,467.84	0.00	17,197.23	393,665.07
September		3,597,425	0	152,062	3,749,487	411,822.96	0.00	20,668.85	432,491.81
October		3,900,895	0	170,662	4,071,557	414,853.22	0.00	22,667.37	437,520.59
November		4,218,195	0	181,472	4,399,667	450,146.76	0.00	24,248.01	474,394.77
December		4,240,525	0	193,258	4,433,783	452,291.09	0.00	25,602.60	477,893.69

*Error in June
Should have been
Corrected in July

23270
23720
450

Year: 2004		kwh		energy \$					
PurPwr Report	Applicable month	Boston Edison	Cambridge	Commonwealth	NSTAR	Boston Edison	Cambridge	Commonwealth	NSTAR
Net Monthly									
January		0	0	0	0	641,274.93	50,289.97	(699,823.78)	(8,258.88)
February		0	0	0	0	621,000.04	50,288.81	(701,336.55)	(30,067.70)
March		0	0	0	0	644,676.77	50,297.71	(699,256.08)	(4,281.60)
April		0	0	0	0	650,219.45	50,299.03	(699,155.46)	1,363.02
May		0	0	0	0	648,166.27	50,324.71	(699,208.13)	(717.15)
June		0	0	0	0	588,646.47	50,355.43	(698,926.87)	(59,924.97)
July		(25,200,000)	0	0	0	(652,622.72)	50,342.08	(718,104.47)	(27,199.30)
August		0	0	0	0	532,426.95	50,315.17	(699,125.42)	(116,383.30)
September		0	0	0	0	629,824.11	56,600.82	(683,484.55)	2,940.38
October		0	0	0	0	625,608.93	51,152.28	(730,605.77)	(53,844.56)
November		0	0	0	0	626,477.87	51,146.40	(697,096.58)	(19,472.31)
December		0	0	0	0	607,639.84	51,094.99	(698,178.25)	(39,443.42)
Total YTD		(25,200,000)	0	0	0	6,163,338.91	612,487.40	(8,424,301.91)	(355,289.79)
Net Cum YTD									
January		0	0	0	0	641,274.93	50,289.97	(699,823.78)	(8,258.88)
February		0	0	0	0	1,262,274.97	100,558.78	(1,401,160.33)	(38,326.58)
March		0	0	0	0	1,906,951.74	150,856.49	(2,100,416.41)	(42,608.18)
April		0	0	0	0	2,557,171.19	201,155.52	(2,799,571.87)	(41,245.16)
May		0	0	0	0	3,205,337.46	251,480.23	(3,498,780.00)	(41,962.31)
June		0	0	0	0	3,793,983.93	301,835.66	(4,197,706.87)	(101,887.28)
July		(25,200,000)	0	0	0	3,141,361.21	352,177.74	(4,915,811.34)	(129,086.58)
August		(25,200,000)	0	0	0	3,673,788.16	402,492.91	(5,614,936.76)	(245,469.88)
September		(25,200,000)	0	0	0	4,303,612.27	459,093.73	(6,298,421.31)	(242,529.50)
October		(25,200,000)	0	0	0	4,929,221.20	510,246.01	(7,029,027.08)	(296,374.06)
November		(25,200,000)	0	0	0	5,555,699.07	561,392.41	(7,726,123.66)	(315,846.37)
December		(25,200,000)	0	0	0	6,163,338.91	612,487.40	(8,424,301.91)	(355,289.79)

Year: 2004		capacity \$				
PurPwr Report	Applicable month	Boston Edison		Cambridge	Commonwealth	NSTAR
Net Monthly						
January		(1,116.68)		0.00	0.00	(1,116.68)
February		(55.76)		0.00	0.00	(55.76)
March		(13.99)		0.00	0.00	(13.99)
April		(244.47)		0.00	0.00	(244.47)
May		(1.31)		0.00	0.00	(1.31)
June		(33.80)		0.00	0.00	(33.80)
July		(1,670.70)		0.00	0.00	(1,670.70)
August		(1,856.26)		0.00	0.00	(1,856.26)
September		0.00		0.00	0.00	0.00
October		(0.71)		0.00	0.00	(0.71)
November		377.07		0.00	542.40	919.47
December		6,089.12		0.00	2,563.00	8,652.12
Total YTD		1,472.51		0.00	3,105.40	4,577.91
Net Cum YTD						
January		(1,116.68)		0.00	0.00	(1,116.68)
February		(1,172.44)		0.00	0.00	(1,172.44)
March		(1,186.43)		0.00	0.00	(1,186.43)
April		(1,430.90)		0.00	0.00	(1,430.90)
May		(1,432.21)		0.00	0.00	(1,432.21)
June		(1,466.01)		0.00	0.00	(1,466.01)
July		(3,136.71)		0.00	0.00	(3,136.71)
August		(4,992.97)		0.00	0.00	(4,992.97)
September		(4,992.97)		0.00	0.00	(4,992.97)
October		(4,993.68)		0.00	0.00	(4,993.68)
November		(4,616.61)		0.00	542.40	(4,074.21)
December		1,472.51		0.00	3,105.40	4,577.91

Year: 2004		Capacity \$		Boston Edison		Cambridge		Commonwealth		NSTAR	
PurPwr Report	Applicable month										
January	cur month est			(1,116.68)						(1,116.68)	
December	pr month actual									0.00	
December	prior month est									0.00	
	Total			(1,116.68)		0.00		0.00		(1,116.68)	
February	cur month est			(55.76)						(55.76)	
January	pr month actual									0.00	
January	prior month est			0.00		0.00		0.00		0.00	
	Total			(55.76)		0.00		0.00		(55.76)	
March	cur month est			(13.99)						(13.99)	
February	pr month actual									0.00	
February	prior month est			0.00		0.00		0.00		0.00	
	Total			(13.99)		0.00		0.00		(13.99)	
April	cur month est			(244.47)						(244.47)	
March	pr month actual									0.00	
March	prior month est			0.00		0.00		0.00		0.00	
	Total			(244.47)		0.00		0.00		(244.47)	
May	cur month est			(1.31)						(1.31)	
April	pr month actual									0.00	
April	prior month est			0.00		0.00		0.00		0.00	
	Total			(1.31)		0.00		0.00		(1.31)	
June	cur month est			(33.80)						(33.80)	
May	pr month actual									0.00	
May	prior month est			0.00		0.00		0.00		0.00	
	Total			(33.80)		0.00		0.00		(33.80)	
July	cur month est			(1,670.70)						(1,670.70)	
Weekly Billing	07/15/04										
Weekly Billing	07/22/04										
Estimate 7/23 - 7/31											
June	pr month actual									0.00	
June	prior month est			0.00		0.00		0.00		0.00	
	Total			(1,670.70)		0.00		0.00		(1,670.70)	
August	cur month est			(1,856.26)						(1,856.26)	
July	pr month actual									0.00	
July	prior month est			0.00		0.00		0.00		0.00	
	Total			(1,856.26)		0.00		0.00		(1,856.26)	
September	cur month est									0.00	
Reclassifications											
Journal Entry Reclass											
August	pr month actual									0.00	
August	prior month est			0.00		0.00		0.00		0.00	
	Total			0.00		0.00		0.00		0.00	
October	cur month est			(0.71)						(0.71)	
September	pr month actual									0.00	
September	prior month est			0.00		0.00		0.00		0.00	
	Total			(0.71)		0.00		0.00		(0.71)	
November	cur month est			377.07						377.07	
October	pr month actual									919.47	
October	prior month est									0.00	
	Total			377.07		0.00		0.00		919.47	
December	cur month est			6,089.12						6,089.12	
November	pr month actual									8,652.12	
November	prior month est									0.00	
	Total			6,089.12		0.00		0.00		8,652.12	

Year: 2004		energy \$			
PurPwr Report	Applicable month	Boston Edison			
		Cambridge	Commonwealth	NSTAR	
Net Monthly					
January		0.00	0.00	0.00	0.00
February		0.00	0.00	0.00	0.00
March		0.00	0.00	0.00	0.00
April		0.00	0.00	0.00	0.00
May		0.00	0.00	0.00	0.00
June		0.00	0.00	0.00	0.00
July		0.00	0.00	0.00	0.00
August		0.00	0.00	0.00	0.00
September		(98,730.20)	0.00	(24,719.65)	0.00
October		(546,254.93)	0.00	(105,469.28)	0.00
November		(273,257.69)	(60,614.11)	0.00	(1,390.29)
December		(14,718.91)	60,614.11	(64,073.76)	0.00
Total YTD		(932,961.73)	0.00	(194,262.69)	(1,390.29)
Net Cum YTD					
January		0.00	0.00	0.00	0.00
February		0.00	0.00	0.00	0.00
March		0.00	0.00	0.00	0.00
April		0.00	0.00	0.00	0.00
May		0.00	0.00	0.00	0.00
June		0.00	0.00	0.00	0.00
July		0.00	0.00	0.00	0.00
August		0.00	0.00	0.00	0.00
September		(98,730.20)	0.00	(24,719.65)	0.00
October		(644,985.13)	0.00	(130,188.93)	0.00
November		(918,242.82)	(60,614.11)	(130,188.93)	(1,390.29)
December		(932,961.73)	0.00	(194,262.69)	(1,390.29)

Year 2004		energy \$					
PurPwr Report	Applicable month	Boston Edison	Cambridge	Commonwealth	NSTAR		
January	cur month est				0.00		
December	pr month actual				0.00		
December	prior month est				0.00		
	Total	0.00	0.00	0.00	0.00		
February	cur month est				0.00		
January	pr month actual				0.00		
January	prior month est				0.00		
	Total	0.00	0.00	0.00	0.00		
March	cur month est				0.00		
February	pr month actual				0.00		
February	prior month est				0.00		
	Total	0.00	0.00	0.00	0.00		
April	cur month est				0.00		
March	pr month act				0.00		
March	pr month est				0.00		
	Total	0.00	0.00	0.00	0.00		
May	cur month est				0.00		
April	pr month act				0.00		
April	pr month est				0.00		
	Total	0.00	0.00	0.00	0.00		
June	cur month est				0.00		
May	pr month act				0.00		
May	pr month est				0.00		
	Total	0.00	0.00	0.00	0.00		
July	cur month est				0.00		
June	pr month act				0.00		
June	pr month est				0.00		
	Total	0.00	0.00	0.00	0.00		
August	cur month est				0.00		
July	pr month act				0.00		
July	pr month est				0.00		
	Total	0.00	0.00	0.00	0.00		
September	cur month est				0.00		
Weekly Billing	9/2/2004	(96,240.30)		(23,142.38)	0.00		
Weekly Billing	9/9/2004	(3,860.40)		(1,254.52)			
Weekly Billing	9/16/2004	0.21		(522.75)			
Var Payment-Masspow	August	1,390.28					
August	pr month act				0.00		
August	pr month est				0.00		
	Total	(96,730.20)	0.00	(24,719.65)	0.00		
October	cur month est				0.00		
Var Payment Correctio	August	(1,390.50)					
Var Payment September		(1,390.29)					
September	pr month act				0.00		
	10/21/2004	(382,176.02)		(72,521.33)			
	10/28/2004	(161,296.12)		(32,947.95)			
September	pr month est				0.00		
	Total	(546,254.93)	0.00	(105,469.28)	0.00		
November	cur month est				0.00		
October	pr month act				0.00		
Weekly billing	11/4/2004	(269,325.85)	(59,842.31)		0.00		
Weekly billing	11/18/2004	(2,541.55)	(771.80)				
VAR Payment Oct		(1,390.29)					
	Total	(273,257.69)	(60,614.11)	0.00	(1,390.29)		

Information Request AG-1-16

Please provide the details, by customer class and revenue account, of the monthly default service adjustment revenues appearing on Exhibits CAM-CLV-7 (Supp) and COM-CLV-7 (Supp). The details should include the rate in effect each month, the billed quantities and any adjustments or corrections to the recorded revenues.

Response

The Companies do not have a default service adjustment rate for the year 2005. The default service adjustment revenues appearing on Line 2 of Exhibits CAM-CLV-7 (Supp) and COM-CLV-7 (Supp) are forecasted carry-over December 2004 sales billed in January 2005. The January 2005 revenues are calculated assuming one-half of the forecasted January billed sales (Line 12) relate to carry-over December 2004 sales, which are then multiplied by the 2004 default service adjustment rate of \$0.00265 per kWh for Cambridge and \$0.00440 per kWh for Commonwealth. The true-up to actual detail will be included in the annual reconciliation filing to be submitted at the end of 2005.

Information Request AG-1-17

Please provide detailed schedules (monthly sub-account balances, supporting monthly invoices, etc.) supporting each line appearing in Exhibits CAM-CLV-3 (Supp) and COM-CLV-3 (Supp). Explain each adjustment in excess of \$5,000.

Response

Please refer to Attachment AG-1-17(a) and Attachment AG-1-17(b) for details supporting Exhibit CAM-CLV-3 (Supp). Attachment AG-1-17(a) is a copy of the 2004 OATT Revenue Requirement workpapers that provides the detail for Line 1 of the exhibit. Attachment AG-1-17(b) provides details supporting Lines 2 through 20 of the exhibit.

Please refer to Attachment AG-1-17(c) and Attachment AG-1-17(d) for details supporting Exhibit COM-CLV-3 (Supp). Attachment AG-1-17(c) is a copy of the 2004 OATT Revenue Requirement workpapers that provides the detail for Line 1 of the exhibit. Attachment AG-1-17(d) provides details supporting Lines 2 through 20 of the exhibit.

Attachment AG-1-17 (a)

Cambridge Electric Light Company
Annual Revenue Requirements of Transmission Facilities
for costs in 2004
Network Integration Transmission

LNS Revenue Requirements

Worksheet 1 of 8

Shading denotes an input

		Attachment H			
		Reference	Cambridge	Reference	
Line No.	I. INVESTMENT BASE	Section:			
1	Transmission Plant	I (A)(1)(a)	79,003,756		Worksheet 3, line 1 column 5
2	General Plant	I (A)(1)(c)	732,528		Worksheet 3, line 2 column 5
3	Plant Held For Future Use	I (A)(1)(d)	0		Worksheet 3, line 4 column 5
4	Total Plant (Lines 1+2+3)		79,736,284		
5	Accumulated Depreciation & Amortization	I (A)(1)(e)	26,351,507		Worksheet 3, line 7 column 5
6	Accumulated Deferred Income Taxes	I (A)(1)(f)	11,144,691		Worksheet 3, line 10 column 5
7	Loss On Reacquired Debt	N/A	0		Worksheet 3, line 11 column 5
8	Other Regulatory Assets	N/A	0		Worksheet 3, line 14 column 5
9	Net Investment (Line 4-5-6+7+8)		42,240,086		
11	Materials & Supplies	I (A)(1)(g)	326,958		Worksheet 3, line 16 column 5
12	Prepayments	I (A)(1)(h)	197,621		Worksheet 3, line 15 column 5
13	Cash Working Capital	I (A)(1)(i)	848,529		Worksheet 3, line 23 column 5
14	Total Investment Base (Line 9+11+12+13)		43,613,194		
II.	REVENUE REQUIREMENTS				
15	Investment Return and Income Taxes	I (A)(2)	6,900,405		Worksheet 2
16	Depreciation & Amortization Expense	I (B)	2,107,659		Worksheet 4, line 3 column 5
17	Amortization of Loss on Reacquired Debt	N/A	0		Worksheet 4, line 4 column 5
18	Investment Tax Credit	I (C)	(27,632)		Worksheet 4, line 5 column 5
19	Property Taxes	I (D)	862,408		Worksheet 4, line 8 column 5
19.5	Other Taxes (Payroll Taxes Re-Classified)	I (E)	70,949		Worksheet 4, line 17 column 5
20	Trans. Operation & Maintenance Expense	I (F)	557,954		Worksheet 4, line 9 minus line 10 column 5
21	Administrative & General Expense	I (G)	1,370,921		Worksheet 4, line 15 column 5
22	Transmission Related Distribution O&M Expenses	I (H)	1,224,855		Worksheet 4, line 10a column 5
23	Transmission By Others Expense	I (I)	3,634,500	Acct 565	Worksheet 7
24	Transmission Related Expense from Generators	N/A	0		
25	Transmission Related Taxes and Fees Charge	N/A	0		
26	Transmission Revenue Credits for Network Integr.	II	(1,203,151)	Acct 456 Belmont & MBTA revenues	Worksheet 7
27	Trans. Rents Received from Electric Property	N/A	(502,664)	Acct 454	Mirant Kendall Facilities
28	Total OATT Revenue Requirements (Line 15 thru 27)		14,996,204		

Line 1

Cambridge Electric Light Company (CEC)
Annual Revenue Requirements
for costs in 2004

Shading denotes an input

	CAPITALIZATION 12/31/04	CAPITALIZATION RATIOS	COST OF CAPITAL	COST OF CAPITAL	EQUITY PORTION
LONG-TERM DEBT	\$ 25,000,000	22.35%	7.90%	1.77%	
PREFERRED STOCK	0	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	86,842,536	77.65%	11.00%	8.54%	8.54%
TOTAL INVESTMENT RETURN	\$ 111,842,536	100.00%		10.31%	8.54%

Cost of Capital Rate=

(a) Weighted Cost of Capital = 0.1031

$$(b) \text{ Federal Income Tax} = \frac{\left(\frac{R.O.E. + \left(\frac{\text{Inv. (Tax Credit + Eq. AFUDC of Deprec. Exp.)}}{\text{Inv. Base}} \right)}{1} \right) \times \text{Federal Income Tax Rate}}{\left(\frac{0.0854 + \left(\frac{0 + 0}{43,613,194} \right)}{1} \right) \times 0.35}$$

= 0.0459846

$$(c) \text{ State Income Tax} = \frac{\left(\frac{R.O.E. + \left(\frac{\text{Inv. (Tax Credit + Eq. AFUDC of Deprec. Exp.)}}{\text{Inv. Base}} \right)}{1} \right) \times \text{Federal Income Tax} + \text{State Income Tax Rate}}{\left(\frac{0.0854 + \left(\frac{0 + 0}{43,613,194} \right)}{1} \right) \times 0.065 + 0.065}$$

= 0.0091337

(a)+(b)+(c) Cost of Capital Rate = 0.1582183

	<u>(LNS)</u>
INVESTMENT BASE	\$ 43,613,194
x Cost of Capital Rate	0.1582183
= Investment Return and Income Tax	<u>6,900,405</u>

Cambridge Electric Light Company (CEC)

LNS Revenue Requirements
Worksheet 3a of 8

Shading denotes an input

Line No.	(1) Total	(2) Wage/Plant Allocation Factors	(3) = (1)*(2) Transmission Allocated	(4) LNS Allocation Factor (b)	(5) = (3)*(4) LNS Allocated	FERC Form 1 Reference for col (1)
<u>Transmission Plant</u>						
1	79,003,756		79,003,756		79,003,756 (d)	Worksheet 5, Cell E16
2	3,505,689	20.8954% (a)	732,528	100.0000%	732,528	Page 207.83(b&g avg)
3			<u>79,736,284</u>		<u>79,736,284</u>	
4	0		0	100.0000%	0	Page 214 and fixed capital acct 105 (beg & yr avg)
<u>Transmission Accumulated Depreciation</u>						
5	26,360,313		26,360,313	100.0000%	26,360,313	Worksheet 5, Cells D102+D139+D152
6	(42,141)	20.8954% (a)	(8,806)	100.0000%	(8,806)	Worksheet 9, Cell C144
7			<u>26,351,507</u>		<u>26,351,507</u>	
<u>Transmission Accumulated Deferred Taxes</u>						
8	22,969,840	48.5188% (c)	11,144,691	100.0000%	11,144,691	Page 274.2-275.2(b&k avg)
9	0	48.5188% (c)	0	100.0000%	0	Not Applicable
10			<u>11,144,691</u>		<u>11,144,691</u>	
11	0	48.5188% (c)	0	100.0000%	0	Not Applicable
<u>Other Regulatory Assets/Liabilities</u>						
12	0	20.8954% (a)	0			Not Applicable
13	0	48.5188% (c)	0			Not Applicable
	0	48.5188% (c)	0			Not Applicable
14	0		0	100.0000%	0	
15	407,308	48.5188% (a)	197,621	100.0000%	197,621	Page 110.46(c&d avg)
16	326,958		326,958	100.0000%	326,958	Worksheet 9, Cell D171
17	<u>Cash Working Capital</u>					
18					1,782,809	Worksheet 1, Line 20
19					1,370,921	Worksheet 1, Line 21
20					3,634,500	Worksheet 1, Line 24
21					6,788,230	
22					0.125	x 45 / 360
23					<u>848,529</u>	

(a) Worksheet 5 of 8, line 11

(b) Worksheet 5 of 8, line 3

(c) Worksheet 5 of 8, line 14

(d) LNS Facilities

^(1) Since "Other Regulatory Liabilities" are limited to offsetting the amounts of assets specifically associated with FAS 106 and FAS 109, the accounting for the amounts of regulatory liability was incorporated individually in the calculation of the net asset/liability amount for FAS 106 and FAS 109 reflected in lines 12 and 13.

Cambridge Electric Light Company (CEC)

LNS Revenue Requirements
Worksheet 4a of 8

Shading denotes an input

Line No.	(1) Total	(2) Wage/Plant Allocation Factors	(3) = (1)*(2) Transmission Allocated	(4) LNS Allocation Factor (b)	(5) = (3)*(4) LNS Allocated	FERC Form 1 Reference for col (1)
<u>Depreciation Expense</u>						
1	2,089,673		2,089,673	100.0000%	2,089,673	Worksheet 5, Cells D197+D234+D248
2	86,078	20.8954% (a)	17,986	100.0000%	17,986	Worksheet 10, Cell C239
3			2,107,659		2,107,659	
4	0	48.5188% (c)	0	100.0000%	0	Not Applicable
5	56,952	48.5188% (c)	27,632	100.0000%	27,632	Page 266.8f
<u>Property Taxes</u>						
6	1,762,693	48.9256%	862,408	100.0000%	862,408	Page 263.6i
7	0	20.8954% (a)	0	100.0000%	0	
8			862,408		862,408	
<u>Transmission Operation and Maintenance</u>						
9	4,192,454		4,192,454	1	4,192,454	Worksheet 8, Cell F36
10	3,634,500		3,634,500	1	3,634,500	Worksheet 8, Cell F27
10a	1,224,855		1,224,855	1	1,224,855	Worksheet 8, Cell F56
11	1,782,808		557,954	100.0000%	1,782,809	
<u>Transmission Administrative and General</u>						
13	6,655,902					Page 323.168b or worksheet 9, cell E94
14	95,026					Page 323.162b or worksheet 9, cell E80
15	6,560,876	20.8954% (a)	1,370,921	100.0000%	1,370,921	
16	339,543	20.8954% (a)	70,949	100.0000%	70,949	Footnote (d)

(a) Worksheet 5 of 8, line 11

(b) Worksheet 5 of 8, line 3

(c) Worksheet 5 of 8, line 14

(d) Payroll taxes FERC Form 1, page 263.i ,263.1i

Federal Unemployment	0	
FICA	0	
Medicare	0	
State Unemployment	0	
Environmental	0	
State Universal Health	0	
Services Co. Allocation & A&G Capit	339,543	change
	0	
Total	339,543	

Shading denotes an input

Line No.			FERC Form 1 Reference
	Plant Investments reflect Beginning and Year end Averages		
	<u>LNS Transmission Plant Allocation Factor</u>	<u>Cambridge</u>	
1	Transmission Investment	28,838,981	Worksheet 9, cell D25
	plus 13.8kv Distribution Investment Categorized as Trans.	50,164,775	Worksheet 9, cell D66
1a		79,003,756	
2	Transmission Investment	28,838,981	Worksheet 9, cell D25
	plus 13.8kv Distribution Investment Categorized as Trans.	50,164,775	Worksheet 9, cell D66
2a		79,003,756	
3	Percent Allocation (line 1a/2a)	100.0000%	
	<u>Transmission Wages and Salaries Allocation Factor</u>		
4	Direct Transmission Wages and Salaries	761,389	Worksheet 8, cell G70
5	Affiliated Company Transmission Wages and Salaries	0	Worksheet 6 of 8
6	Total Transmission Wages and Salaries (line 4+ 5)	761,389	
7	Total Wages and Salaries	5,049,966	Page 354.25b +line 5
8	Administrative and General Wages and Salaries	1,406,154	Page 354.24b
9	Affiliated Company Wages and Salaries less A&G	0	Worksheet 6 of 8
10	Total Wages and Salaries net of A&G (line 7 - 8 + 9)	3,643,812	
11	Percent Allocation (line 6/10)	20.8954%	
	<u>Plant Allocation Factor</u>		
12	Total Transmission Investment	79,003,756	Cell E16
	plus Transmission-Related General Plant (Line 2 of Wkst. 3)	732,528	Worksheet 9, Cell D69
12 Rev	= Revised Numerator	79,736,283	
13	Total Plant in Service (INCLUDING General Plant)	164,341,170	Page 207.88(b&g avg)
14	Percent Allocation (line 12 Rev / 13)	48.5188%	
	<u>NET Transmission Plant Allocation Factor</u>		
15	Gross Transmission Investment (Including General Plant)	79,736,283	Line 12 REV
16	Less Accum. Prov. for Trans. Depr. & Amort. (inc gen plt)	(26,351,507)	Worksheet 9, Cell D155
17	Net Transmission Investment	53,384,776	
18			
19	Net Transmission Investment	53,384,776	
20	Total Plant in Service	164,341,170	Line 13
21	Less Accum. Prov. for Depreciation & Amortization	(55,226,895)	Worksheet 9, Cell C155
22	Net Plant investment	109,114,275	
23	Percent Allocation (line 19/22)	48.9256%	

Sheet: Worksheet 6

Affiliated Company Wages and Salaries

Shading denotes an input

Line		Cambridge	#REF!	#REF!
"Affiliated" Transmission Wages and Salaries				
#560 - 573				
1	560	0	0	0
2	562	0	0	0
3	564	0	0	0
4	566	0	0	0
5	568	0	0	0
6	569	0	0	0
7	570	0	0	0
8	571	0	0	0
9	572	0	0	0
10	573	0	0	0
11 = 1 thru 10	Total Transmission	0	0	0
12 = Total "Affiliated" Wages and Salaries		0	0	0
Less "Affiliated" Administrative and General Salaries				
#920 - 935				
13	920	0	0	0
14	921	0	0	0
15	923	0	0	0
16	925	0	0	0
17	926	0	0	0
18	928	0	0	0
19	930	0	0	0
20	935	0	0	0
21 = 13 thru 20		0	0	0
22 = 12 less 21	Total "Affiliated" less A&G	0	0	0

CAMBRIDGE ELECTRIC LIGHT COMPANY
2004 TRANSMISSION ACCOUNT 565 EXPENSES

COMPANY	TOTAL SUPPORT PAYMENTS	WHEELING PAYMENTS	ISO PAYMENTS	LOCAL NETWORK SERVICE PAYMENTS	TOTAL	LNS directly connected support and wheeling expenses
BOSTON EDISON						
CANAL 1 TRANSFER (WHEELING)		\$0			\$0	
SOMERVILLE ST. #402 (SUPPORT)	\$288,000				\$288,000	\$288,000
SOMERVILLE ST. #509 (SUPPORT)	\$3,346,500				\$3,346,500	\$3,346,500
NON-FIRM (MISC) (WHEELING)					\$0	
TOTAL BOSTON EDISON	\$3,634,500	\$0			\$3,634,500	\$3,634,500
COMMONWEALTH ELECTRIC (SUPPORT)						
CANAL #331 EQUALIZER						
CANAL LINE SECTION A&B	\$146,173				\$146,173	
TOTAL COMMONWEALTH ELECTRIC	\$142,912	\$0			\$142,912	
	\$289,085				\$289,085	
CANAL ELECTRIC (SUPPORT)						
HYDRO QUEBEC 1 N.E.T	\$53,454				\$53,454	
HYDRO QUEBEC 1 V.E.T	\$51,659				\$51,659	
HYDRO QUEBEC 2	\$694,954				\$712,952	
SEABROOK 1	\$0				\$0	
TOTAL CANAL ELECTRIC	\$800,068	\$0			\$800,068	
ISO NEW ENGLAND						
SYSTEM RESTORATION(Blackstart)			\$94,004		\$94,004	
THROUGH OR OUT EXPENSE			\$0		\$0	
REGIONAL NETWORK SERVICE			\$5,214,143		\$5,214,143	
CONGESTION MGT CHARGES			\$11,002,378		\$11,002,378	
PHASE I & II UPLIFT CHARGES			\$0		\$0	
TOTAL ISO EXPENSE	\$0	\$0	\$16,310,526		\$16,310,526	
LOCAL NETWORK SERVICE CHARGE						
LOCAL NETWORK SERVICE CHARGE					\$0	
TOTAL TRANSMISSION PAYMENTS	\$4,723,652	\$0	\$16,310,526	\$0	\$21,034,178	\$3,634,500

Cambridge Electric Light Company
Transmission Cost of Service Study
12 Months Ending December 31, 2004

The COS Data Link inputs data directly from Revenue Requirements COS models

O&M Expenses	Labor (1)	Non Labor (2)	Total O&M (3)	Transmission & Dist. 13.8kv O&M (4)=(3)*Plant Ratios	Transmission & Dist. 13.8kv Labor (5)=(1)* O&M ratios
500 FERC Operation Supervision and Engineering	\$0		\$0		
501 FERC Summary Fuel	\$0		\$0		
502 FERC Summary Steam Expenses	\$0		\$0		
504 FERC Less Steam Transferred-Credit	\$0		\$0		
505 FERC Summary Electric Expense	\$0		\$0		
506 FERC Summary Misc. steam Power	\$0		\$0		
513 FERC Summary Maintenance of El	\$0		\$0		
555 FERC Summary Purchased Power 5	\$0	\$88,516,915	\$88,516,915		
556 FERC Summary System Control &	\$26,431	\$1,660	\$28,091		
557 FERC Summary Other Expenses 55	\$0	\$6,520,485	\$6,520,485		
Production Total					
560 FERC Summary Operation, Superv	\$46,575	(\$11,001)	\$35,574	\$35,574	\$46,575
561 FERC Summary Load Dispatching	\$24,986	\$435,896	\$460,882	\$460,882	\$24,986
562 FERC Summary Station Expenses	\$2,376	\$1,377	\$3,753	\$3,753	\$2,376
563 FERC Summary Overhead Line Exp	\$0	\$2,721	\$2,721	\$2,721	\$0
564 FERC Summary Underground Line	\$0	\$2,642	\$2,642	\$2,642	\$0
565 FERC Summary Transmission of E	\$0	\$21,034,178	\$21,034,178	\$3,634,500	\$0
566 FERC Summary Misc. Transmissio	\$0	\$5,871	\$5,871	\$5,871	\$0
567 FERC Summary Rents	\$0	\$0	\$0	\$0	\$0
568 FERC Summary Maintenance, Supervision	\$24,549	\$0	\$24,549	\$24,549	\$24,549
569 FERC Summary Maintenance of Structures	\$0	\$0	\$0	\$0	\$0
570 FERC Summary Maintenance of station equip	\$2,761	\$357	\$3,118	\$3,118	\$2,761
571 FERC Summary Mainten. of overhead lines	\$0	\$15,137	\$15,137	\$15,137	\$0
572 FERC Summary Mainten. of Undergr. Lines	\$3,695	\$13	\$3,708	\$3,708	\$3,695
573 FERC Summary Maintenance of Misc. Pit.	\$0	\$0	\$0	\$0	\$0
Transmission Total					
580 FERC Summary Operation, Superv	\$104,942	\$21,487,190	\$21,592,132	\$4,192,454	\$104,942
581 FERC Summary Load Dispatching	\$303,145	(\$24,425)	\$278,721	\$64,874	\$70,559
582 FERC Summary Station Expenses	\$142,602	\$4,665	\$147,267	\$56,641	\$54,847
583 FERC Summary Overhead Line Exp	\$299,867	\$255,408	\$555,275	\$223,483	\$120,688
584 FERC Summary Underground Line	\$206,560	\$59,052	\$265,612		\$0
584 FERC Summary Underground Line	\$263,747	\$150,578	\$414,325	\$216,468	\$137,797
585 FERC Summary Street Lighting &	\$5,998	\$773	\$6,771		\$0
586 FERC Summary Meter Expenses 58	\$293,232	\$76,883	\$370,115		\$0
587 FERC Summary Customer Install	\$68,832	(\$8,427)	\$60,406		\$0
588 FERC Summary Misc. Distributio	(\$86,942)	\$87,761	\$819	\$334	(\$35,445)
589 FERC Summary Rents 589	\$0	\$546,479	\$546,479	\$222,792	\$0

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590 FERC Summary Supv & Engineering	\$205,836	(10)	\$205,826	\$88,144	\$88,148
591 FERC Summary Maintenance of St	\$45,969	\$3,486	\$49,455	\$47,867	\$44,493
592 FERC Summary Maint of Station	\$119,115	\$14,680	\$133,794	\$53,849	\$47,940
593 FERC Summary Maint of Overhead	\$102,573	\$61,972	\$164,545	\$0	\$0
594 FERC Summary Maint of Undergr. Lines	\$243,857	\$192,513	\$436,369	\$227,985	\$127,405
595 FERC Summary Maint of Line Transformers	\$0	\$1	\$1	\$0	\$0
596 FERC Summary Maint of Street Lighting	\$1,832	(\$688)	\$1,144	\$0	\$0
597 FERC Summary Meters	\$0	\$1	\$1	\$0	\$0
598 FERC Summary Maint of Misc Distribution	\$35	\$54,952	\$54,987	\$22,418	\$14
Distribution Total	\$2,216,259	\$1,475,653	\$3,691,912	\$1,224,855	\$656,447
901 FERC Summary Supervision 901	\$74,133	\$2,502	\$76,635		
902 FERC Summary Meter Reading Exp	\$225,206	\$120,730	\$345,936		
903 FERC Summary Customer Records	\$455,944	\$798,217	\$1,254,161		
904 FERC Summary Uncollectable Acc	\$0	\$151,401	\$151,401		
905 FERC Summary Misc. Customer Ac	\$6	\$64,220	\$64,226		
907 FERC Summary Supervision	\$1	\$0	\$1		
908 FERC Summary Customer Assistan	\$361,945	\$3,736,765	\$4,098,711		
909 FERC Summary Informational & I	\$0	\$18,257	\$18,257		
910 FERC Summary Misc. Customer Se	\$139,415	\$103,566	\$242,981		
911 FERC Summary Supervision 911	\$37,354	\$1,662	\$39,016		
912 FERC Summary A/C 912	\$1,942	\$57	\$1,999		
913 FERC Summary A/C 913	\$0	\$1	\$1		
916 FERC Summary Misc. Sales Expen	\$234	\$10,733	\$10,967		
Total (excl. A & G)	\$3,643,812	\$123,010,015	\$126,653,827	\$5,417,308	\$761,389
Administrative and General					
920 FERC Summary Admin & General S	\$1,696,959	\$313,278	\$2,010,237	\$420,047	\$354,586
921 FERC Summary Office Supplies &	(\$337)	\$328,153	\$327,816	\$68,498	(\$70)
922 FERC Summary Admin Expenses Tr	(\$291,232)	(\$131,220)	(\$422,452)	-\$88,273	(\$60,854)
923 FERC Summary Outside Services	\$0	\$281,087	\$281,087	\$58,734	\$0
924 FERC Summary Property Insuranc	\$0	\$22,466	\$22,466	\$4,694	\$0
925 FERC Summary Injuries & Damage	\$0	\$413,844	\$413,844	\$86,474	\$0
926 FERC Summary Employee Pension	\$764	\$3,265,669	\$3,266,433	\$682,534	\$160
928 FERC Summary Regulatory Commis	\$0	\$457,318	\$457,318	\$95,558	\$0
930.1 FERC Summary Gen. Ad Expens	\$0	\$95,026	\$95,026	\$0	\$0
930.2 FERC Summary Misc. General Expens	\$0	\$27,739	\$27,739	\$5,796	\$0
931 FERC Summary Rents 931	\$0	\$176,388	\$176,388	\$36,857	\$0
935 FERC Summary Maint of General	\$0	\$0	\$0	\$0	\$0
Total A&G	\$1,406,154	\$5,249,747	\$6,655,902	\$1,390,777	\$293,821
Total	\$5,049,966	\$128,259,763	\$133,309,729	\$6,808,085	\$1,055,210
Administrative and General Allocation			\$1,370,921		

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**Cambridge Electric Light Company
Transmission Cost of Service Study
12 Months Ending December 31, 2004**

Plant Data Link (data is NOT YET linked to Power Plant)

PLANT IN SERVICE (Begin & Yr end Avg)	Total	Transmission & Dist. 13.8kv
INTANGIBLE PLANT		
303-MISC. INTANGIBLE PLANT	\$1,567,902	
TOTAL INTANGIBLE PLANT	1,567,902	
PRODUCTION PLANT		
314-GENERATORS	-	
315-ACCESSORY ELECTRIC EQUIPMENT	-	
TOTAL PRODUCTION PLANT	-	
TRANSMISSION PLANT		
350-LAND AND LAND RIGHTS	314,753	314,753
352-STRUCTURES AND IMPROVEMENTS	6,549,832	6,549,832
353-STATION EQUIPMENT	6,788,544	6,788,544
354-TOWERS AND FIXTURES	-	-
355-POLES AND FIXTURES	36,955	36,955
356-OH CONDUCTORS AND DEVICES	-	-
357-UNDERGROUND CONDUIT	6,153,760	6,153,760
358-UNDERGROUND CONDUCTORS AND DEVICES	8,995,138	8,995,138
359-ROADS AND TRAILS	-	-
TOTAL TRANSMISSION PLANT	28,838,981	28,838,981
DISTRIBUTION PLANT		
360-LAND AND LAND RIGHTS		
13.8Kv	113,977	113,977
PRIMARY	125,010	
TOTAL ACCOUNT 360	238,987	
361-STRUCTURES AND IMPROV.		
13.8Kv	2,224,596	2,224,596
PRIMARY	73,785	
TOTAL ACCOUNT 361	2,298,381	
362-STATION EQUIPMENT		
13.8Kv	15,358,973	15,358,973
PRIMARY	4,272,202	
SECONDARY	18,530,400	
TOTAL ACCOUNT 362	38,161,575	
364-POLES, TOWERS, FIXTURES		
PRIMARY CAPACITY	1,517,257	
SECONDARY CAPACITY	1,303,388	
TOTAL ACCOUNT 364	2,820,645	
365-OVERHEAD CONDUCTORS		
PRIMARY CAPACITY	3,447,338	
SECONDARY CAPACITY	2,588,759	
TOTAL ACCOUNT 365	6,036,097	
366-UNDERGROUND CONDUIT		
13.8Kv	8,726,592	8,726,592
PRIMARY	3,575,706	
SECONDARY	5,806,175	

TOTAL ACCOUNT 366	18,108,473	
367-UNDERGROUND CONDUCTORS		
13.8Kv	23,740,637	23,740,637
PRIMARY	9,044,244	
SECONDARY	11,249,745	
TOTAL ACCOUNT 367	44,034,626	
368-LINE TRANSFORMERS		
CAPACITY COMPONENT	4,285,682	
TOTAL ACCOUNT 368	4,285,682	
369-SERVICES		
CUSTOMER COMPONENT	7,062,973	
TOTAL ACCOUNT 369	7,062,973	
370-METERS	3,596,494	
373-STREET LIGHTING	3,784,665	
TOTAL DISTRIBUTION PLANT	130,428,598	50,164,775
GENERAL PLANT		
389-399 GENERAL PLANT		
TRANSMISION (INC 13.8KV) COMPONENT	732,528	732,528
OTHER COMPONENT	2,773,161	
TOTAL GENERAL PLANT	3,505,689	
TOTAL PLANT IN SERVICE (exc Gen Plt)	160,835,481	79,003,756
TOTAL PLANT IN SERVICE	164,341,170	79,736,283

**Cambridge Electric Light Company
Transmission Cost of Service Study
12 Months Ending December 31, 2004**

Beginning and Year end Average from Power plant

ACCUMULATED PROVISION FOR DEPRECIATION	Total	
INTANGIBLE PLANT		
303-MISC. INTANGIBLE PLANT	-	-
TOTAL INTANGIBLE PLANT	-	-
PRODUCTION PLANT		
314-GENERATORS	-	-
315-ACCESSORY ELECTRIC EQUIPMENT	-	-
TOTAL PRODUCTION PLANT	-	-
TRANSMISSION PLANT		
352-STRUCTURES AND IMPROVEMENTS	1,691,729	1,691,729
353-STATION EQUIPMENT	2,996,713	2,996,713
354-TOWERS AND FIXTURES	-	-
355-POLES AND FIXTURES	14,065	14,065
356-OH CONDUCTORS AND DEVICES	-	-
357-UNDERGROUND CONDUIT	1,832,887	1,832,887
358-UNDERGROUND CONDUCTORS AND DEVICES	2,072,865	2,072,865
359-ROADS AND TRAILS	-	-
TOTAL TRANSMISSION PLANT	8,608,259	8,608,259

DISTRIBUTION PLANT

361-STRUCTURES AND IMPROV.		
13.8Kv	1,351,014	1,351,014
PRIMARY	44,810	
TOTAL ACCOUNT 361	1,395,825	1,351,014
362-STATION EQUIPMENT		
13.8Kv	6,740,998	6,740,998
PRIMARY	1,875,054	
SECONDARY	8,132,926	
TOTAL ACCOUNT 362	16,748,979	6,740,998
364-POLES, TOWERS, FIXTURES		
PRIMARY CAPACITY	728,138	
SECONDARY CAPACITY	625,502	
TOTAL ACCOUNT 364	1,353,640	
365-OVERHEAD CONDUCTORS		
PRIMARY CAPACITY	1,195,523	
SECONDARY CAPACITY	897,772	
TOTAL ACCOUNT 365	2,093,295	
366-UNDERGROUND CONDUIT		
13.8Kv	4,018,689	4,018,689
PRIMARY	1,646,651	
SECONDARY	2,673,806	
TOTAL ACCOUNT 366	8,339,146	4,018,689
367-UNDERGROUND CONDUCTORS		
13.8Kv	5,641,352	5,641,352
PRIMARY	2,149,132	
SECONDARY	2,673,213	
TOTAL ACCOUNT 367	10,463,697	5,641,352
368-LINE TRANSFORMERS		
CAPACITY COMPONENT	1,772,710	
TOTAL ACCOUNT 368	1,772,710	
369-SERVICES		
CUSTOMER COMPONENT	2,757,238	
TOTAL ACCOUNT 369	2,757,238	
370-METERS	(371,724)	
373-STREET LIGHTING	1,656,412	
TOTAL DISTRIBUTION PLANT	46,209,218	17,752,054
GENERAL PLANT DEPRECIATION		
389-399 GENERAL PLANT		
TRANSMISION (INC 13.8KV) COMPONENT	-8,806	-8,806
OTHER COMPONENT	-33,335	
TOTAL GENERAL PLANT	-42,141	-8,806
 TOTAL ACCUM. PROVISION FOR DEPRECIATION	 54,775,336	 26,351,507
 ACCUMULATED AMORTIZATION		
TRANSMISION (INC 13.8KV) COMPONENT	-	-
OTHER COMPONENT	451,559	
TOTAL ACCUMULATED AMORTIZATION	451,559	-

TOTAL ACCUM. DEPRECIATION AND AMORTIZATION	55,226,895	26,351,507
--	------------	------------

**Cambridge Electric Light Company
Transmission Cost of Service Study
12 Months Ending December 31, 2004**

Beginning and Year end Average

ADDITIONS TO RATE BASE

Total

WORKING CAPITAL

MATERIALS AND SUPPLIES

TRANSMISSION & DISTRIBUTION	639,799	326,958
OTHER INVESTMENTS	-	0
TOTAL MATERIALS AND SUPPLIES	639,799	326,958

**Cambridge Electric Light Company
Transmission Cost of Service Study
12 Months Ending December 31, 2004**

Beginning and Year end Average from Power plant

DEPRECIATION EXPENSE

Total

INTANGIBLE PLANT

303-MISC. INTANGIBLE PLANT	-	
----------------------------	---	--

TOTAL INTANGIBLE PLANT - DEPR EXP	-	
-----------------------------------	---	--

PRODUCTION PLANT

314-GENERATORS	-	
----------------	---	--

315-ACCESSORY ELECTRIC EQUIPMENT	-	
----------------------------------	---	--

TOTAL PRODUCTION PLANT - DEPR EXP	-	
-----------------------------------	---	--

TRANSMISSION PLANT

352-STRUCTURES AND IMPROVEMENTS	108,880	108,880
---------------------------------	---------	---------

353-STATION EQUIPMENT	228,798	228,798
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354-TOWERS AND FIXTURES	-	-
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355-POLES AND FIXTURES	916	916
------------------------	-----	-----

356-OH CONDUCTORS AND DEVICES	-	-
-------------------------------	---	---

357-UNDERGROUND CONDUIT	123,691	123,691
-------------------------	---------	---------

358-UNDERGROUND CONDUCTORS AND DEVICES	220,990	220,990
--	---------	---------

359-ROADS AND TRAILS	-	-
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TOTAL TRANSMISSION PLANT - DEPR EXP	683,275	683,275
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DISTRIBUTION PLANT

361-STRUCTURES AND IMPROV.		
----------------------------	--	--

13.8Kv	59,619	59,619
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PRIMARY	1,977	
---------	-------	--

TOTAL ACCOUNT 361	61,597	59,619
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362-STATION EQUIPMENT		
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13.8Kv	425,726	425,726
--------	---------	---------

PRIMARY	118,418	
---------	---------	--

SECONDARY	513,633	
TOTAL ACCOUNT 362	1,057,777	425,726
364-POLES, TOWERS, FIXTURES		
PRIMARY CAPACITY	64,294	
SECONDARY CAPACITY	55,231	
TOTAL ACCOUNT 364	119,525	
365-OVERHEAD CONDUCTORS		
PRIMARY CAPACITY	145,133	
SECONDARY CAPACITY	108,987	
TOTAL ACCOUNT 365	254,120	
366-UNDERGROUND CONDUIT		
13.8Kv	198,094	198,094
PRIMARY	81,169	
SECONDARY	131,800	
TOTAL ACCOUNT 366	411,062	198,094
367-UNDERGROUND CONDUCTORS		
13.8Kv	722,960	722,960
PRIMARY	275,419	
SECONDARY	342,582	
TOTAL ACCOUNT 367	1,340,960	722,960
368-LINE TRANSFORMERS		
CAPACITY COMPONENT	131,999	
TOTAL ACCOUNT 368	131,999	
369-SERVICES		
CUSTOMER COMPONENT	278,281	
TOTAL ACCOUNT 369	278,281	
370-METERS	148,576	
373-STREET LIGHTING	238,112	
TOTAL DISTRIBUTION PLANT - DEPR EXP	4,042,009	1,406,398
GENERAL PLANT		
389-399 GENERAL PLANT		
TRANSMISION (INC 13.8KV) COMPONENT	17,986	17,986
OTHER COMPONENT	68,092	
TOTAL GENERAL PLANT	86,078	17,986
 TOTAL DEPRECIATION EXPENSE	 4,811,362	 2,107,659
AMORTIZATION EXPENSE		
TRANSMISION (INC 13.8KV) COMPONENT	-	-
OTHER COMPONENT	-	-
 TOTAL AMORTIZATION EXPENSE	 -	 -
 TOTAL DEPRECIATION AND AMORTIZATION	 4,811,362	 2,107,659

Attachment AG-1-17 (b)

04/01/2005

NSTAR

1

160 Cambridge Electric Light Company - 160 Cambridge Electric Light Company -- J.E. FOR 456690

Source 100

Co	Date	Posted	Journal	Amount	Created By:
160	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	-251,300.25	Nelson, Janet M
160	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-04 Accrual USD	-260,195.33	Nelson, Janet M
160	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	-315,653.08	Nelson, Janet M
160	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	-240,009.83	Nelson, Janet M
160	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	-283,590.22	Nelson, Janet M
160	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	-289,298.52	Nelson, Janet M
160	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	-282,336.93	Nelson, Janet M
160	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	-302,884.24	Nelson, Janet M
160	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	-303,873.82	Nelson, Janet M
160	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	-325,478.24	Nelson, Janet M
160	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	-286,240.19	Nelson, Janet M
160	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	-239,058.83	Nelson, Janet M

Line 2

-3,379,919.48

04/01/2005

NSTAR

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160 Cambridge Electric Light Company - 160 Cambridge Electric Light Company -- J.E. FOR 556010

Source 100

Co	Date	Posted	Journal	Amount	Created By:
160	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	1,404.68	Nelson, Janet M
160	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-0 Accrual USD	1,116.53	Nelson, Janet M
160	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	958.50	Nelson, Janet M
160	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	774.78	Nelson, Janet M
160	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	799.53	Nelson, Janet M
160	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	846.12	Nelson, Janet M
160	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	982.31	Nelson, Janet M
160	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	1,061.03	Nelson, Janet M
160	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	720.24	Nelson, Janet M
160	09/29/2004	10/04/2004	U702971-Reclass Nepool -S Accrual USD	-6,283.00	Nelson, Janet M

Line 8

2,380.72 x 50%

04/01/2005

NSTAR

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160 Cambridge Electric Light Company - 160 Cambridge Electric Light Company -- J.E. FOR 556710

Source 000

Co	Date	Posted	Journal	Amount	Created By:
160	01/31/2004	02/04/2004	U872900 NSTAR SERVICE Bil Adjustment USD	2,001.77	Ravichanthira,Shiyam
160	02/29/2004	03/03/2004	U872900 NSTAR SERVICE Bil Adjustment USD	1,865.91	Ravichanthira,Shiyam
160	03/31/2004	04/05/2004	U872900 NSTAR SERVICE Bil Adjustment USD	2,160.33	Ravichanthira,Shiyam
160	04/30/2004	05/05/2004	U872900 NSTAR SERVICE Bil Adjustment USD	2,021.77	Ravichanthira,Shiyam
160	05/31/2004	06/03/2004	U872900 NSTAR SERVICE Bil Adjustment USD	2,117.00	Ravichanthira,Shiyam
160	06/30/2004	07/06/2004	U872900 NSTAR SERVICE Bil Adjustment USD	2,093.86	Ravichanthira,Shiyam
160	07/31/2004	08/04/2004	U872900 NSTAR SERVICE Bil Adjustment USD	2,177.91	Ravichanthira,Shiyam
160	08/31/2004	09/03/2004	U872900 NSTAR SERVICE Bil Adjustment USD	2,254.75	Ravichanthira,Shiyam
160	09/30/2004	10/05/2004	U872900 NSTAR SERVICE Bil Adjustment USD	2,264.84	Ravichanthira,Shiyam
160	10/31/2004	11/03/2004	U872900 NSTAR SERVICE Bil Adjustment USD	1,864.99	Ravichanthira,Shiyam
160	11/30/2004	12/03/2004	U872900 NSTAR SERVICE Bil Adjustment USD	2,886.58	Ravichanthira,Shiyam
160	12/31/2004	01/05/2005	U872900 NSTAR SERVICE Bil Adjustment USD	1,975.23	Meklis, Konstantina
160	12/31/2004	01/08/2005	U872900 NSTAR SERVICE Bil Adjustment USD	24.86	McNamara, Catherine

Line 8

25,709.80 x 50%

04/01/2005

NSTAR

1

160 Cambridge Electric Light Company - 160 Cambridge Electric Light Company -- J.E. FOR 565590

Source 100

Co	Date	Posted	Journal	Amount	Created By:
160	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	338,721.50	Nelson, Janet M
160	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-0 Accrual USD	363,874.20	Nelson, Janet M
160	02/20/2004	02/24/2004	OC=300 IMPORT ACT USD	100.00	Utterson, John F
160	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	357,925.24	Nelson, Janet M
160	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	327,485.29	Nelson, Janet M
160	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	346,726.69	Nelson, Janet M
160	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	312,944.58	Nelson, Janet M
160	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	468,972.34	Nelson, Janet M
160	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	545,579.53	Nelson, Janet M
160	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	540,780.15	Nelson, Janet M
160	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	514,135.23	Nelson, Janet M
160	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	538,732.97	Nelson, Janet M
160	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	558,165.77	Nelson, Janet M

Line 10

5,214,143.49

04/01/2005

NSTAR

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160 Cambridge Electric Light Company - 160 Cambridge Electric Light Company -- J.E. FOR 561140

Source 100

Co	Date	Posted	Journal	Amount	Created By:
160	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	26,309.26	Nelson, Janet M
160	01/16/2004	01/22/2004	Reverse "CE6185 REVERSE ACCEPTED S Accrual	2,555.50	McNamara, Catherine
160	01/22/2004	01/22/2004	Reverse CE6185 ACCRUE PEN Accrual USD	-2,555.50	McNamara, Catherine
160	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-0 Accrual USD	29,356.63	Nelson, Janet M
160	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	36,310.65	Nelson, Janet M
160	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	31,735.00	Nelson, Janet M
160	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	31,859.74	Nelson, Janet M
160	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	31,709.89	Nelson, Janet M
160	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	33,628.29	Nelson, Janet M
160	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	42,848.07	Nelson, Janet M
160	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	44,428.42	Nelson, Janet M
160	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	47,716.82	Nelson, Janet M
160	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	44,804.66	Nelson, Janet M
160	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	34,978.11	Nelson, Janet M

Line 11

435,685.54

04/01/2005

NSTAR

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160 Cambridge Electric Light Company - 160 Cambridge Electric Light Company -- J.E. FOR 565210

Source 100

Co	Date	Posted	Journal	Amount	Created By:
160	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	0.00	Nelson, Janet M
160	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-0 Accrual USD	0.00	Nelson, Janet M
160	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	-3,765.49	Nelson, Janet M
160	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	0.00	Nelson, Janet M
160	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	0.00	Nelson, Janet M
160	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	0.00	Nelson, Janet M
160	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	0.00	Nelson, Janet M
160	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	0.00	Nelson, Janet M
160	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	0.00	Nelson, Janet M
160	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	12,320.87	Nelson, Janet M
160	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	0.00	Nelson, Janet M
160	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	337,773.93	Nelson, Janet M

Line 12

346,329.31

04/01/2005

NSTAR

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160 Cambridge Electric Light Company - 160 Cambridge Electric Light Company -- J.E. FOR 565210

Source 000

Co	Date	Posted	Journal	Amount	Created By:
160	02/11/2004	02/24/2004	U862599-Reallocate SCR costs for Jan04	558,327.74	Hershberg, Jeffrey
160	08/04/2004	08/17/2004	U862599-Reallocate SCR costs for 2/04' to 6/04'	3,558,906.00	Hershberg, Jeffrey
160	08/31/2004	09/02/2004	U862599-Reallocate SCR costs for Jul04	1,612,027.00	Hershberg, Jeffrey
160	10/31/2004	11/04/2004	U862599-Reallocate SCR costs from Co. 120	3,370,466.00	Hershberg, Jeffrey
160	12/31/2004	01/05/2005	U862599-Reallocate SCR costs from Beco	1,556,322.00	Hershberg, Jeffrey

Line 12

10,656,048.74

04/01/2005

NSTAR

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160 Cambridge Electric Light Company - 160 Cambridge Electric Light Company -- J.E. FOR 565060

Source 100

Co	Date	Posted	Journal	Amount	Created By:
160	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	6,572.56	Nelson, Janet M
160	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-04 Accrual USD	6,926.89	Nelson, Janet M
160	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	6,828.38	Nelson, Janet M
160	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	7,097.06	Nelson, Janet M
160	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	7,128.63	Nelson, Janet M
160	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	7,355.89	Nelson, Janet M
160	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	8,466.91	Nelson, Janet M
160	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	8,082.35	Nelson, Janet M
160	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	8,392.34	Nelson, Janet M
160	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	8,550.96	Nelson, Janet M
160	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	9,371.89	Nelson, Janet M
160	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	9,230.25	Nelson, Janet M

Line 13

94,004.11

04/01/2005

NSTAR

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160 Cambridge Electric Light Company - 160 Cambridge Electric Light Company -- J.E. FOR 440140

Source 000

Co	Date	Posted	Journal	Amount	Created By:
160	01/31/2004	02/02/2004	Reverse "U810878 - Transmission-Estimate:	53,359.71	JANET DOBOSH
160	01/31/2004	02/03/2004	U810878 - Transmission: 03-FEB-04 08:00:36	-423,034.20	Rourke, Sheila A
160	02/29/2004	03/04/2004	U810878 - Transmission: 04-MAR-04 08:58:58	-303,863.63	Rourke, Sheila A
160	03/31/2004	04/02/2004	U810878 - Transmission: 02-APR-04 13:20:00	-254,216.57	Rourke, Sheila A
160	04/30/2004	05/04/2004	U810878 - Transmission: 04-MAY-04 09:00:32	-249,818.87	Rourke, Sheila A
160	04/30/2004	05/05/2004	U810878 - Transmission: 05-MAY-04 10:17:57	-32,257.56	Rourke, Sheila A
160	05/26/2004	06/02/2004	Reverse "U810878 - Transmission: 05-MAY-04	32,257.56	Dobosh, Janet
160	05/28/2004	06/03/2004	MONEY USD	-241,694.19	McNamara, Catherine
160	06/28/2004	07/02/2004	MONEY USD	-180,986.61	McNamara, Catherine
160	07/28/2004	08/03/2004	MONEY USD	-330,009.21	Meklis, Konstantina
160	08/28/2004	09/01/2004	MONEY USD	-235,343.14	McNamara, Catherine
160	09/28/2004	10/04/2004	MONEY USD	-305,861.46	Meklis, Konstantina
160	10/28/2004	11/02/2004	MONEY USD	-239,148.21	Meklis, Konstantina
160	11/28/2004	12/03/2004	MONEY USD	-257,397.86	Meklis, Konstantina
160	12/28/2004	01/03/2005	MONEY USD	-290,279.42	Meklis, Konstantina

Line 17

-3,258,293.66

04/01/2005

NSTAR

1

160 Cambridge Electric Light Company - 160 Cambridge Electric Light Company -- J.E. FOR 442380

Source 000

Co	Date	Posted	Journal	Amount	Created By:
160	01/31/2004	02/02/2004	Reverse "U810878 - Transmission-Estimate:	29,621.54	JANET DOBOSH
160	01/31/2004	02/02/2004	U810878-MBTA Reclass: 02-FEB-04 09:01:02	12,530.41	JANET DOBOSH
160	01/31/2004	02/02/2004	Reverse "U810878-Dec03 MIT Accrual" 02-FEB-04	225,445.61	JANET DOBOSH
160	01/31/2004	02/02/2004	Reverse "U810878-Camb-Dec 03 voucher	6,078.96	Rourke, Sheila A
160	01/31/2004	02/02/2004	U810878-revised camb dec03 voucher alloc.	1,448.91	Rourke, Sheila A
160	01/31/2004	02/03/2004	U810878 - Transmission: 03-FEB-04 08:00:36	-1,603,985.65	Rourke, Sheila A
160	01/31/2004	02/03/2004	U810878-Jan04 MIT Accrual	-27,445.21	JANET DOBOSH
160	02/29/2004	03/03/2004	Reverse "U810878-Jan04 MIT Accrual" 03-MAR-04	27,445.21	JANET DOBOSH
160	02/29/2004	03/03/2004	U810878-MBTA Reclass: 03-MAR-04 08:56:10	13,254.80	JANET DOBOSH
160	02/29/2004	03/04/2004	U810878 - Transmission: 04-MAR-04 08:58:58	-1,452,420.54	Rourke, Sheila A
160	03/31/2004	03/31/2004	U810878-MBTA Reclass: 31-MAR-04 08:03:50	12,530.41	JANET DOBOSH
160	03/31/2004	04/02/2004	U810878 - Transmission: 02-APR-04 13:20:00	-1,180,694.90	Rourke, Sheila A
160	03/31/2004	04/04/2004	U810878-Mar-04-mit accrued revenues	-51,939.00	Rourke, Sheila A
160	03/31/2004	04/04/2004	U810878-march 04-camb voucher alloc.	260.14	Rourke, Sheila A
160	04/30/2004	05/06/2004	Reverse "U810878-Mar-04-mit accrued revenues"	51,939.00	JANET DOBOSH
160	04/30/2004	05/05/2004	U810878-MBTA Reclass: 03-MAY-04 10:41:16	12,530.41	JANET DOBOSH
160	04/30/2004	05/04/2004	U810878 - Transmission: 04-MAY-04 09:00:32	-1,324,415.04	Rourke, Sheila A
160	04/30/2004	05/05/2004	U810878 - Transmission: 05-MAY-04 10:17:57	-15,259.77	Rourke, Sheila A
160	04/30/2004	05/05/2004	U810878-apri 2004 mit accrual	-39,393.92	Rourke, Sheila A
160	05/26/2004	06/02/2004	Reverse "U810878-apri 2004 mit accrual"	39,393.92	Dobosh, Janet
160	05/26/2004	06/02/2004	Reverse "U810878 - Transmission: 05-MAY-04	15,259.77	Dobosh, Janet
160	05/26/2004	06/02/2004	U810878-MBTA Reclass	13,647.36	Dobosh, Janet
160	05/28/2004	06/03/2004	MONEY USD	-1,401,842.45	McNamara, Catherine
160	05/31/2004	06/03/2004	U810878-may 2004 mit accrual	-126,196.45	Dobosh, Janet
160	06/28/2004	07/06/2004	Reverse "U810878-may 2004 mit accrual"	126,196.45	Dobosh, Janet
160	06/28/2004	07/06/2004	u810878-MBTA Reclass	13,989.22	Dobosh, Janet
160	06/28/2004	07/02/2004	MONEY USD	-1,458,215.79	McNamara, Catherine
160	06/30/2004	07/06/2004	U810878-jun 2004 mit accrual	-72,876.16	Wheatley, James M
160	06/30/2004	07/06/2004	u810878 camb q2 voucher allocation adj	177.35	Wheatley, James M
160	07/26/2004	08/03/2004	Reverse "U810878-jun 2004 mit accrual" 26-JUL-04	72,876.16	Dobosh, Janet
160	07/28/2004	08/03/2004	MONEY USD	-1,696,279.53	Meklis, Konstantina
160	07/31/2004	08/03/2004	U810878-MBTA Reclass	13,423.47	Dobosh, Janet
160	08/28/2004	09/01/2004	MONEY USD	-1,497,441.62	McNamara, Catherine
160	08/31/2004	09/01/2004	U810878-mbta camb reclass-aug-04	32,455.12	Rourke, Sheila A
160	09/28/2004	10/04/2004	MONEY USD	-1,635,737.93	Meklis, Konstantina
160	09/30/2004	10/01/2004	U810878-mbta cambridge reclass -sept-04	15,866.23	Rourke, Sheila A
160	09/30/2004	10/01/2004	U810878-mit sept-04 accrual	-265,279.18	Rourke, Sheila A
160	09/30/2004	10/04/2004	U810878-camb q3 voucher alloc	1,226.08	Rourke, Sheila A
160	10/28/2004	11/02/2004	MONEY USD	-1,779,112.24	Meklis, Konstantina
160	10/31/2004	11/02/2004	Reverse "U810878-mit sept-04 accrual" 02-NOV-04	265,279.18	Rourke, Sheila A
160	10/31/2004	11/02/2004	U810878-mbta cambridge reclass	16,680.89	Rourke, Sheila A
160	10/31/2004	11/02/2004	U810878-mit october 2004 accrual	-265,279.18	Rourke, Sheila A
160	11/28/2004	12/03/2004	MONEY USD	-1,414,761.14	Meklis, Konstantina
160	11/30/2004	12/03/2004	Reverse "U810878-mit october 2004 accrual"	265,279.18	Rourke, Sheila A
160	11/30/2004	12/03/2004	U810878-mbta cambridge reclass	15,866.23	Rourke, Sheila A
160	12/28/2004	01/03/2005	MONEY USD	-1,047,964.11	Meklis, Konstantina
160	12/31/2004	01/03/2005	U810878-Dec-04 -mbta camb reclass	15,866.23	Rourke, Sheila A
160	12/31/2004	01/03/2005	U810878-DEC-0 mit accrual	-63,550.18	Rourke, Sheila A
160	12/31/2004	01/04/2005	U810878-cambridge 4th Q voucher allocation	-19,506.76	Rourke, Sheila A

Live ID

-17,123,028.51

04/01/2005

NSTAR

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Source 000 160 Cambridge Electric Light Company - 160 Cambridge Electric Light Company -- J.E. FOR 442400

Co	Date	Posted	Journal	Amount	Created By:
160	01/31/2004	02/02/2004	Reverse "U810878 - Transmission-Estimate:	0.00	JANET DOBOSH
160	01/31/2004	02/03/2004	U810878 - Transmission: 03-FEB-04 08:00:36	-30,808.81	Rourke, Sheila A
160	02/29/2004	03/04/2004	U810878 - Transmission: 04-MAR-04 08:58:58	-22,614.68	Rourke, Sheila A
160	03/31/2004	04/02/2004	U810878 - Transmission: 02-APR-04 13:20:00	-20,072.26	Rourke, Sheila A
160	04/30/2004	05/04/2004	U810878 - Transmission: 04-MAY-04 09:00:32	-35,567.72	Rourke, Sheila A
160	04/30/2004	05/05/2004	U810878 - Transmission: 05-MAY-04 10:17:57	0.00	Rourke, Sheila A
160	05/26/2004	06/02/2004	Reverse "U810878 - Transmission: 05-MAY-04	0.00	Dobosh, Janet
160	05/28/2004	06/03/2004	MONEY USD	-30,613.66	McNamara, Catherine
160	06/28/2004	07/02/2004	MONEY USD	-29,834.56	McNamara, Catherine
160	07/28/2004	08/03/2004	MONEY USD	-38,512.67	Meklis, Konstantina
160	08/28/2004	09/01/2004	MONEY USD	-28,550.29	McNamara, Catherine
160	09/28/2004	10/04/2004	MONEY USD	-26,088.64	Meklis, Konstantina
160	10/28/2004	11/02/2004	MONEY USD	-32,363.62	Meklis, Konstantina
160	11/28/2004	12/03/2004	MONEY USD	-24,101.47	Meklis, Konstantina
160	12/28/2004	01/03/2005	MONEY USD	-12,929.53	Meklis, Konstantina

Line 19

-332,057.91

04/01/2005

NSTAR

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160 Cambridge Electric Light Company - 160 Cambridge Electric Light Company -- J.E. FOR 444050

Source 000

Co	Date	Posted	Journal	Amount	Created By:
160	01/31/2004	02/02/2004	Reverse "U810878 - Transmission-Estimate:	534.24	JANET DOBOSH
160	01/31/2004	02/02/2004	Reverse "U810878-camb st light dec-03 spledge	-8,154.77	Rourke, Sheila A
160	01/31/2004	02/03/2004	U810878 - Transmission: 03-FEB-04 08:00:36	-3,040.89	Rourke, Sheila A
160	02/29/2004	03/04/2004	U810878 - Transmission: 04-MAR-04 08:58:58	-9,449.75	Rourke, Sheila A
160	03/31/2004	04/02/2004	U810878 - Transmission: 02-APR-04 13:20:00	-9,435.61	Rourke, Sheila A
160	04/30/2004	05/04/2004	U810878 - Transmission: 04-MAY-04 09:00:32	-9,573.40	Rourke, Sheila A
160	04/30/2004	05/05/2004	U810878 - Transmission: 05-MAY-04 10:17:57	-413.16	Rourke, Sheila A
160	05/26/2004	06/02/2004	Reverse "U810878 - Transmission: 05-MAY-04	413.16	Dobosh, Janet
160	05/28/2004	06/03/2004	MONEY USD	-9,432.17	McNamara, Catherine
160	06/28/2004	07/02/2004	MONEY USD	-8,861.63	McNamara, Catherine
160	07/28/2004	08/03/2004	MONEY USD	-9,693.11	Meklis, Konstantina
160	08/28/2004	09/01/2004	MONEY USD	-9,017.22	McNamara, Catherine
160	09/28/2004	10/04/2004	MONEY USD	-9,865.19	Meklis, Konstantina
160	10/28/2004	11/02/2004	MONEY USD	-9,802.76	Meklis, Konstantina
160	11/28/2004	12/03/2004	MONEY USD	-9,865.18	Meklis, Konstantina
160	12/28/2004	01/03/2005	MONEY USD	-10,619.80	Meklis, Konstantina

Live 26

-116,277.24

Attachment AG-1-17 (c)

Commonwealth Electric Company
Annual Revenue Requirements of Transmission Facilities
for costs in 2004
Network Integration Transmission

LNS Revenue Requirements
Worksheet 1 of 8

Shading denotes an input

		Attachment H		
		Reference	Commonwealth	Reference
Line No.	I. INVESTMENT BASE	Section:		
1	Transmission Plant	I (A)(1)(a)	115,011,638	Worksheet 3, line 1 column 5
2	General Plant	I (A)(1)(b)	1,860,032	Worksheet 3, line 2 column 5
3	Plant Held For Future Use	I (A)(1)(c)	0	Worksheet 3, line 4 column 5
4	Total Plant (Lines 1+2+3)		116,871,670	
5	Accumulated Depreciation & Amortization	I (A)(1)(d)	54,455,375	Worksheet 3, line 7 column 5
6	Accumulated Deferred Income Taxes	I (A)(1)(e)	12,891,482	Worksheet 3, line 10 column 5
7	Loss On Reacquired Debt	N/A	0	Worksheet 3, line 11 column 5
8	Other Regulatory Assets	N/A	0	Worksheet 3, line 14 column 5
9	Net Investment (Line 4-5-6+7+8)		49,524,813	
11	Materials & Supplies	I (A)(1)(f)	280,492	Worksheet 3, line 16 column 5
12	Prepayments	I (A)(1)(g)	458,356	Worksheet 3, line 15 column 5
13	Cash Working Capital	I (A)(1)(h)	676,237	Worksheet 3, line 23 column 5
14	Total Investment Base (Line 9+11+12+13)		50,939,898	
II.	REVENUE REQUIREMENTS			
15	Investment Return and Income Taxes	I (A)(2)	6,496,182	Worksheet 2
16	Depreciation & Amortization Expense	I (B)	4,128,104	Worksheet 4, line 3 column 5
17	Amortization of Loss on Reacquired Debt	N/A	0	Worksheet 4, line 4 column 5
18	Investment Tax Credit	I (C)	(63,247)	Worksheet 4, line 5 column 5
19	Property Taxes	I (D)	758,116	Worksheet 4, line 8 column 5
19.5	Other Taxes (Payroll Taxes Re-Classified)	I (E)	91,786	Worksheet 4, line 15 column 5
20	Operation & Maintenance Expense	I (F)	3,556,605	Worksheet 4, line 11 column 5
21	Administrative & General Expense	I (G)	1,160,869	Worksheet 4, line 14 column 5
22	Transmission Related Integrated Facilities Charge	N/A	0	
23	Transmission By Others Expense	I (H)	692,421	Acct 565 Worksheet 7
24	Transmission Related Expense from Generators	N/A	0	
25	Transmission Related Taxes and Fees Charge	N/A	0	
26	Transmission Revenue Credits for Network Integr.	II	(898,028)	Acct 456 Worksheet 7
27	Trans. Rents Received from Electric Property	N/A	0	
28	Total OATT Revenue Requirements (Line 15 thru 27)		\$15,922,808	

Line 1

Commonwealth Electric Company (CEC)
Annual Revenue Requirements
for costs in 2004

Shading denotes an input

	CAPITALIZATION 12/31/04	CAPITALIZATION RATIOS	COST OF CAPITAL	COST OF CAPITAL	EQUITY PORTION
LONG-TERM DEBT	\$ 232,706,775	41.18%	4.51%	1.86%	
PREFERRED STOCK	0	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	332,452,649	58.82%	11.25%	6.62%	6.62%
TOTAL INVESTMENT RETURN	\$ 565,159,424	100.00%		8.48%	6.62%

Cost of Capital Rate=

(a) Weighted Cost of Capital = 0.0848

$$(b) \text{ Federal Income Tax} = \left(\frac{R.O.E. + \left(\frac{\text{Inv. (Tax Credit + Eq. AFUDC of Deprec. Exp.)}}{\text{Inv. Base}} \right)}{1} \right) \times \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}$$

$$= \left(\frac{0.0662 + \left(\frac{0 + 0}{50,939,898} \right)}{1} \right) \times \frac{0.35}{0.35}$$

$$= \underline{0.0356462}$$

$$(c) \text{ State Income Tax} = \left(\frac{R.O.E. + \left(\frac{\text{Inv. (Tax Credit + Eq. AFUDC of Deprec. Exp.)}}{\text{Inv. Base}} \right)}{1} \right) + \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}} \times \text{State Income Tax Rate}$$

$$= \left(\frac{0.0662 + \left(\frac{0 + 0}{50,939,898} \right)}{1} \right) + \frac{0.0356462}{0.065} \times 0.065$$

$$= \underline{0.0070802}$$

(a)+(b)+(c) Cost of Capital Rate = 0.1275264

(LNS)

INVESTMENT BASE \$ 50,939,898

x Cost of Capital Rate 0.1275264

= Investment Return and Income Tax 6,496,182

Commonwealth Electric Company (CEC)

LNS Revenue Requirements
Worksheet 3a of 8

Shading denotes an input

Line No.	(1) Total	(2) Wage/Plant Allocation Factors	(3) = (1)*(2) Transmission Allocated	(4) LNS Allocation Factor (b)	(5) = (3)*(4) LNS Allocated	FERC Form 1 Reference for col (1)
<u>Transmission Plant</u>						
1	115,011,638		115,011,638		115,011,638	(d) Page 207.53(b&g avg)
2	48,452,218	3.8389% (a)	1,860,032	100.0000%	1,860,032	Page 207.83(b&g avg)
3			<u>116,871,670</u>		<u>116,871,670</u>	
4	0		0	100.0000%	0	Page 214 and fixed capital acct 105 (beg & yr avg)
<u>Transmission Accumulated Depreciation</u>						
5	53,811,422		53,811,422	100.0000%	53,811,422	Page 219.23b or depr. Analysis (beg & yr avg)
6	16,774,407	3.8389% (a)	643,953	100.0000%	643,953	Page 219.25b or depr. Analysis (beg & yr avg)
7			<u>54,455,375</u>		<u>54,455,375</u>	
<u>Transmission Accumulated Deferred Taxes</u>						
8	81,080,543	15.8996% (c)	12,891,482	100.0000%	12,891,482	Page 274.2-275.2(b&k avg)
9	0	15.8996% (c)	0	100.0000%	0	Not Applicable
10			<u>12,891,482</u>		<u>12,891,482</u>	
11	0	15.8996% (c)	0	100.0000%	0	Not Applicable
<u>Other Regulatory Assets/Liabilities</u>						
12	0	3.8389% (a)	0			Not Applicable
13	0	15.8996% (c)	0			Not Applicable
	0	15.8996% (c)	0			Not Applicable
14	0		0	100.0000%	0	
15	2,882,816	15.8996% (a)	458,356	100.0000%	458,356	Page 110.46(c&d avg)
16	280,492		280,492	100.0000%	280,492	Page 227.8(b&c avg)
17	<u>Cash Working Capital</u>					
18					3,556,605	Worksheet 1, Line 20
19					1,160,869	Worksheet 1, Line 21
20					692,421	Worksheet 1, Line 24
21					5,409,895	
22					0.125	x 45 / 360
23					<u>676,237</u>	

(a) Worksheet 5 of 8, line 11

(b) Worksheet 5 of 8, line 3

(c) Worksheet 5 of 8, line 14

(d) LNS Facilities

*(1) Since "Other Regulatory Liabilities" are limited to offsetting the amounts of assets specifically associated with FAS 106 and FAS 109, the accounting for the amounts of regulatory liability was incorporated individually in the calculation of the net asset/liability amount for FAS 106 and FAS 109 reflected in lines 12 and 13.

Commonwealth Electric Company (CEC)

LNS Revenue Requirements
Worksheet 4a of 8

(2)

(4)

Shading denotes an input

Line No.	(1) Total	Wage/Plant Allocation Factors	(3) = (1)*(2) Transmission Allocated	LNS Allocation Factor (b)	(5) = (3)*(4) LNS Allocated	FERC Form 1 Reference for col (1)
<u>Depreciation Expense</u>						
1	4,073,247		4,073,247	100.0000%	4,073,247	Page 336.7b
2	1,428,967	3.8389% (a)	54,857	100.0000%	54,857	Page 336.9b
3			4,128,104		4,128,104	
4	0	15.8996% (c)	0	100.0000%	0	Not Applicable
5	397,792	15.8996% (c)	63,247	100.0000%	63,247	Page 266.8f
<u>Property Taxes</u>						
6	5,745,783	13.1943%	758,116	100.0000%	758,116	Page 263.6i
7	0	3.8389% (a)	0	100.0000%	0	
8			758,116		758,116	
<u>Transmission Operation and Maintenance</u>						
9	25,791,879		25,791,879	1	25,791,879	Page 321.100b
10	22,235,274		22,235,274	1	22,235,274	Page 321.88b
10a	0		0	1	0	
11	3,556,605		3,556,605	100.0000%	3,556,605	
<u>Transmission Administrative and General</u>						
12	30,611,486					Page 323.168b
13	371,868					Page 323.162b change
14	30,239,618	3.8389% (a)	1,160,869	100.0000%	1,160,869	
15	2,390,947	3.8389% (a)	91,786	100.0000%	91,786	Footnote (d)
<u>Other Taxes (Payroll Taxes)</u>						
(a) Worksheet 5 of 8, line 11						
(b) Worksheet 5 of 8, line 3						
(c) Worksheet 5 of 8, line 14						
(d) Payroll taxes FERC Form 1, page 263.i ,263.1:						
Federal Unemployment	0					
FICA	0					
Medicare	0					
State Unemployment	0					
Environmental	0					
State Universal Health	0					
Services Co. Allocation & A&G Capit.	2,390,947					
	0					
Total	2,390,947					

Shading denotes an input

Line No.			FERC Form 1 Reference
	Plant Investments reflect Beginning and Year end Averages		
	<u>LNS Transmission Plant Allocation Factor</u>	<u>Commonwealth</u>	
1	Transmission Investment	115,011,638	Page 207.53(b&g avg.)
	plus Distribution Investment Categorized as Transmission	0	
1a		115,011,638	
2	Transmission Investment	115,011,638	Page 207.53(b&g avg.)
	plus Distribution Investment Categorized as Transmission	0	
2a		115,011,638	
3	Percent Allocation (line 1a/2a)	100.0000%	
	<u>Transmission Wages and Salaries Allocation Factor</u>		
4	Direct Transmission Wages and Salaries	1,002,738	Page 354.19b
5	Affiliated Company Transmission Wages and Salaries	0	Worksheet 6 of 8
6	Total Transmission Wages and Salaries (line 4+ 5)	1,002,738	
7	Total Wages and Salaries	33,633,965	Page 354.25b +line 5
8	Administrative and General Wages and Salaries	7,513,251	Page 354.24b
9	Affiliated Company Wages and Salaries less A&G	0	Worksheet 6 of 8
10	Total Wages and Salaries net of A&G (line 7 - 8 + 9)	26,120,714	
11	Percent Allocation (line 6/10)	3.8389%	
	<u>Plant Allocation Factor</u>		
12	Total Transmission Investment	115,011,638	Page 207.53(b&g avg)
	plus Transmission-Related General Plant (Line 2 of Wkst. 3)	1,860,032	Worksheet 3, Line 11
12 Rev	= Revised Numerator	116,871,670	
13	Total Plant in Service (INCLUDING General Plant)	735,058,196	Page 207.88(b&g avg)
14	Percent Allocation (line 12 Rev / 13)	15.8996%	
	<u>NET Transmission Plant Allocation Factor</u>		
15	Gross Transmission Investment (Including General Plant)	116,871,670	Line 12 REV
16	Less Accum. Prov. for Trans. Depr. & Amort. (inc gen plt)	(54,455,375)	Worksheet 3,line 19
17	Net Transmission Investment	62,416,295	
18	plus Distribution Investment Categorized as Transmission	0	
19	Revised Net Transmission Investment	62,416,295	
20	Total Plant in Service	735,058,196	Line 13
21	Less Accum. Prov. for Depreciation & Amortization	(262,004,207)	Page 110.5(c&d avg)
22	Net Plant investment	473,053,990	
23	Percent Allocation (line 19/22)	13.1943%	

Affiliated Company Wages and Salaries

Shading denotes an input

Line		Commonwealth	#REF!	#REF!
"Affiliated" Transmission Wages and Salaries #560 - 573				
1.	560	0	0	0
2	562	0	0	0
3	564	0	0	0
4	566	0	0	0
5	568	0	0	0
6	569	0	0	0
7	570	0	0	0
8	571	0	0	0
9	572	0	0	0
10	573	0	0	0
11 = 1 thru 10	Total Transmission	0	0	0
12 = Total "Affiliated" Wages and Salaries		0	0	0
Less "Affiliated" Administrative and General Salaries #920 - 935				
13	920	0	0	0
14	921	0	0	0
15	923	0	0	0
16	925	0	0	0
17	926	0	0	0
18	928	0	0	0
19	930	0	0	0
20	935	0	0	0
21 = 13 thru 20		0	0	0
22 = 12 less 21	Total "Affiliated" less A&G	0	0	0

COMMONWEALTH ELECTRIC COMPANY
2004 TRANSMISSION ACCOUNT 456 REVENUES RECEIVED

COMPANY	TOTAL SUPPORT REVENUE	WHEELING REVENUE	ISO REVENUES	DISTRIBUTION REVENUE	LOCAL NETWORK SERVICE REVENUE	TOTAL	Support & Wheeling revenues received from use of directly connected facilities
CARRYING COST AGREEMENT (3/29/68)							
BOSTON EDISON	\$275,080					\$275,080	\$275,080
MONTAUP ELECTRIC	\$0					\$0	\$0
NEW ENGLAND POWER	\$47,040	\$0				\$47,040	\$47,040
TOTAL CARRYING COST	\$322,120					\$322,120	\$322,120
PILGRIM OFF-SITE COSTS (Energy)	\$5,175	\$0		\$69,693		\$74,868	\$5,175
CAMBRIDGE ELECTRIC 345KV COSTS							
YANKEE COSTS	\$289,085	\$0				\$289,085	\$289,085
MAINE YANKEE							
CONNECTICUT YANKEE		\$0				\$0	\$0
VERMONT YANKEE		\$0				\$0	\$0
TOTAL YANKEE COSTS	\$0	\$0				\$0	\$0
NON-AFFIL. UTILITY TRANS. REV. (NANTUCKET) Non-Firm PTP & MBTA (Distribution)	\$0	\$281,648		\$0		\$281,648	\$281,648
ISO NEW ENGLAND REVENUE							
NEW ENGLAND POWER POOL (EHV- PTF)			\$0			\$0	\$0
REGIONAL TRANSMISSION REVENUES			\$9,116,595			\$9,116,595	\$9,116,595
NEW ENGLAND POWER POOL Scheduling and Dispatch			\$89,009			\$89,009	\$89,009
THROUGH OR OUT REVENUES			\$0			\$0	\$0
TOTAL ISO NEW ENGLAND REVENUE	\$0	\$0	\$9,205,604			\$9,205,604	\$9,205,604
LOCAL NETWORK SERVICE REVENUE						\$0	\$0
TOTAL REVENUE RECEIVED	\$616,380	\$281,648	\$9,205,604	\$69,693	\$0	\$10,173,325	\$898,028

Attachment AG-1-17 (d)

04/01/2005

NSTAR

1

150 Commonwealth Electric Company - 150 Commonwealth Electric Company -- J.E. FOR 456690

Source 100

Co	Date	Posted	Journal	Amount	Created By:
150	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	-728,568.07	Nelson, Janet M
150	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-0 Accrual USD	-832,849.62	Nelson, Janet M
150	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	-878,454.31	Nelson, Janet M
150	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	-677,806.46	Nelson, Janet M
150	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	-718,043.07	Nelson, Janet M
150	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	-659,963.57	Nelson, Janet M
150	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	-681,155.28	Nelson, Janet M
150	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	-840,480.42	Nelson, Janet M
150	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	-835,822.31	Nelson, Janet M
150	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	-866,764.88	Nelson, Janet M
150	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	-749,807.35	Nelson, Janet M
150	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	-646,879.65	Nelson, Janet M

Line 2

-9,116,594.99

04/01/2005

NSTAR

1

150 Commonwealth Electric Company - 150 Commonwealth Electric Company -- J.E. FOR 556010

Source 100

Co	Date	Posted	Journal	Amount	Created By:
150	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	4,072.42	Nelson, Janet M
150	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-04 Accrual USD	3,573.88	Nelson, Janet M
150	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	2,667.48	Nelson, Janet M
150	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	2,188.03	Nelson, Janet M
150	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	2,024.39	Nelson, Janet M
150	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	1,930.22	Nelson, Janet M
150	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	2,369.89	Nelson, Janet M
150	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	2,944.28	Nelson, Janet M
150	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	1,981.08	Nelson, Janet M
150	09/29/2004	10/04/2004	U702971-Reclass Nepool-Se Accrual USD	-15,964.00	Nelson, Janet M

Line 8

7,787.67 X 50%

04/01/2005

NSTAR

1

150 Commonwealth Electric Company - 150 Commonwealth Electric Company -- J.E. FOR 556710

Source 000

Co	Date	Posted	Journal	Amount	Created By:
150	01/31/2004	02/04/2004	U872900 NSTAR SERVICE Bil Adjustment USD	9,282.81	Ravichanthira,Shiyam
150	02/29/2004	03/03/2004	U872900 NSTAR SERVICE Bil Adjustment USD	8,691.58	Ravichanthira,Shiyam
150	03/31/2004	04/05/2004	U872900 NSTAR SERVICE Bil Adjustment USD	10,015.57	Ravichanthira,Shiyam
150	04/30/2004	05/05/2004	U872900 NSTAR SERVICE Bil Adjustment USD	9,768.02	Ravichanthira,Shiyam
150	05/31/2004	06/03/2004	U872900 NSTAR SERVICE Bil Adjustment USD	9,240.50	Ravichanthira,Shiyam
150	06/30/2004	07/06/2004	U872900 NSTAR SERVICE Bil Adjustment USD	9,691.25	Ravichanthira,Shiyam
150	07/31/2004	08/04/2004	U872900 NSTAR SERVICE Bil Adjustment USD	10,144.86	Ravichanthira,Shiyam
150	08/31/2004	09/03/2004	U872900 NSTAR SERVICE Bil Adjustment USD	10,610.27	Ravichanthira,Shiyam
150	09/30/2004	10/05/2004	U872900 NSTAR SERVICE Bil Adjustment USD	10,754.56	Ravichanthira,Shiyam
150	10/31/2004	11/03/2004	U872900 NSTAR SERVICE Bil Adjustment USD	8,703.46	Ravichanthira,Shiyam
150	11/30/2004	12/03/2004	U872900 NSTAR SERVICE Bil Adjustment USD	18,127.81	Ravichanthira,Shiyam
150	12/31/2004	01/05/2005	U872900 NSTAR SERVICE Bil Adjustment USD	10,051.44	Meklis, Konstantina
150	12/31/2004	01/08/2005	U872900 NSTAR SERVICE Bil Adjustment USD	35.74	McNamara, Catherine

Line 8

125,117.87 X 50%

04/01/2005

NSTAR

1

150 Commonwealth Electric Company - 150 Commonwealth Electric Company -- J.E. FOR 456920

Source 100

Co	Date	Posted	Journal	Amount	Created By:
150	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	-6,479.81	Nelson, Janet M
150	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-04 Accrual USD	-7,242.63	Nelson, Janet M
150	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	-7,949.76	Nelson, Janet M
150	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	-6,978.22	Nelson, Janet M
150	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	-6,642.04	Nelson, Janet M
150	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	-6,274.29	Nelson, Janet M
150	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	-6,385.59	Nelson, Janet M
150	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	-8,692.59	Nelson, Janet M
150	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	-8,685.16	Nelson, Janet M
150	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	-9,077.18	Nelson, Janet M
150	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	-7,857.57	Nelson, Janet M
150	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	-6,744.49	Nelson, Janet M

Line 9

-89,009.33

04/01/2005

NSTAR

1

150 Commonwealth Electric Company - 150 Commonwealth Electric Company -- J.E. FOR 565590

Source 100

Co	Date	Posted	Journal	Amount	Created By:
150	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	958,705.39	Nelson, Janet M
150	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-04 Accrual USD	973,435.32	Nelson, Janet M
150	02/20/2004	02/24/2004	OC=300 IMPORT ACT USD	100.00	Utterson, John F
150	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	1,053,308.69	Nelson, Janet M
150	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	893,677.15	Nelson, Janet M
150	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	961,989.74	Nelson, Janet M
150	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	847,448.53	Nelson, Janet M
150	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	1,025,107.33	Nelson, Janet M
150	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	1,100,863.92	Nelson, Janet M
150	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	1,257,071.62	Nelson, Janet M
150	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	1,142,942.26	Nelson, Janet M
150	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	1,179,593.05	Nelson, Janet M
150	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	1,274,257.56	Nelson, Janet M

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12,668,500.56

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150 Commonwealth Electric Company - 150 Commonwealth Electric Company -- J.E. FOR 561140

Source 100

Co	Date	Posted	Journal	Amount	Created By:
150	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	78,265.75	Nelson, Janet M
150	01/16/2004	01/22/2004	Reverse "CE6185 REVERSE ACCEPTED S Accrual	2,555.50	McNamara, Catherine
150	01/22/2004	01/22/2004	Reverse CE6185 ACCRUE PEN Accrual USD	-2,555.50	McNamara, Catherine
150	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-0 Accrual USD	89,316.90	Nelson, Janet M
150	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	107,644.85	Nelson, Janet M
150	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	91,643.83	Nelson, Janet M
150	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	87,012.94	Nelson, Janet M
150	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	81,013.66	Nelson, Janet M
150	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	79,801.92	Nelson, Janet M
150	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	110,972.19	Nelson, Janet M
150	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	123,131.21	Nelson, Janet M
150	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	129,154.76	Nelson, Janet M
150	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	118,344.76	Nelson, Janet M
150	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	93,272.69	Nelson, Janet M

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1,189,575.46

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150 Commonwealth Electric Company - 150 Commonwealth Electric Company -- J.E. FOR 565210

Source 100

Co	Date	Posted	Journal	Amount	Created By:
150	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	78,251.07	Nelson, Janet M
150	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-04 Accrual USD	95,734.63	Nelson, Janet M
150	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	142,258.68	Nelson, Janet M
150	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	6,268.74	Nelson, Janet M
150	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	195,781.69	Nelson, Janet M
150	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	214,585.06	Nelson, Janet M
150	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	313,564.28	Nelson, Janet M
150	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	314,385.61	Nelson, Janet M
150	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	254,206.94	Nelson, Janet M
150	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	216,330.15	Nelson, Janet M
150	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	-164,044.19	Nelson, Janet M
150	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	120,894.00	Nelson, Janet M

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1,788,216.66

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Source 000 150 Commonwealth Electric Company - 150 Commonwealth Electric Company -- J.E. FOR 565210

Co	Date	Posted	Journal	Amount	Created By:
150	02/11/2004	02/24/2004	U862599-Reallocate SCR costs for Jan04	24,374.22	Hershberg, Jeffrey
150	08/04/2004	08/17/2004	U862599-Reallocate SCR costs for 2/04' to 6/04'	32,081.00	Hershberg, Jeffrey
150	08/31/2004	09/02/2004	U862599-Reallocate SCR costs for Jul04	0.00	Hershberg, Jeffrey
150	10/31/2004	11/04/2004	U862599-Reallocate SCR costs from Co. 120	11,895.00	Hershberg, Jeffrey

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68,350.22

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150 Commonwealth Electric Company - 150 Commonwealth Electric Company -- J.E. FOR 565060

Source 100

Co	Date	Posted	Journal	Amount	Created By:
150	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	20,045.26	Nelson, Janet M
150	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-04 Accrual USD	20,102.02	Nelson, Janet M
150	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	21,856.72	Nelson, Janet M
150	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	21,044.35	Nelson, Janet M
150	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	21,351.15	Nelson, Janet M
150	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	21,622.08	Nelson, Janet M
150	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	19,726.79	Nelson, Janet M
150	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	19,653.13	Nelson, Janet M
150	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	23,434.31	Nelson, Janet M
150	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	23,528.65	Nelson, Janet M
150	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	24,962.06	Nelson, Janet M
150	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	24,266.27	Nelson, Janet M

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261,592.79

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150 Commonwealth Electric Company - 150 Commonwealth Electric Company -- J.E. FOR 440140

Source 000

Co	Date	Posted	Journal	Amount	Created By:
150	01/31/2004	02/02/2004	Reverse "U810878 - Transmission-Estimate:	35,094.24	JANET DOBOSH
150	01/31/2004	02/03/2004	U810878 - Transmission: 03-FEB-04 07:45:41	-1,306,378.92	Dax Davina D -
150	01/31/2004	02/03/2004	U810878-ComElect-DSA: 03-FEB-04 16:58:00	514,472.62	Rourke, Sheila A
150	01/31/2004	02/04/2004	U810878-Jan04 Revenue Reclass	-514,472.62	JANET DOBOSH
150	02/29/2004	03/04/2004	U810878 - Transmission: 04-MAR-04 08:59:17	-1,365,522.22	Dax Davina D -
150	02/29/2004	03/04/2004	U810878-ComElect-DSA: 04-MAR-04 10:05:04	863,754.81	Rourke, Sheila A
150	02/29/2004	03/05/2004	U810878-CommElect-Correct Feb04 Res Transit	-863,754.81	JANET DOBOSH
150	03/31/2004	04/02/2004	U810878 - Transmission: 02-APR-04 13:15:52	-1,154,781.88	Dax Davina D -
150	04/30/2004	05/04/2004	U810878 - Transmission: 04-MAY-04 09:00:57	-1,010,668.61	Dax Davina D -
150	04/30/2004	05/05/2004	U810878 - Transmission: 05-MAY-04 10:18:25	-44,339.51	Dax Davina D -
150	05/26/2004	06/02/2004	Reverse "U810878 - Transmission: 05-MAY-04	44,339.51	Dobosh, Janet
150	05/28/2004	06/03/2004	MONEY USD	-1,013,708.40	McNamara, Catherine
150	06/28/2004	07/02/2004	MONEY USD	-1,075,627.71	McNamara, Catherine
150	07/28/2004	08/04/2004	MONEY USD	-1,311,841.66	Meklis, Konstantina
150	08/28/2004	09/01/2004	MONEY USD	-1,462,445.74	McNamara, Catherine
150	09/28/2004	10/04/2004	MONEY USD	-1,402,842.78	Meklis, Konstantina
150	10/28/2004	11/02/2004	MONEY USD	-1,100,269.45	Meklis, Konstantina
150	11/28/2004	12/03/2004	MONEY USD	-1,096,283.79	Meklis, Konstantina
150	12/28/2004	01/03/2005	MONEY USD	-1,173,831.73	Meklis, Konstantina

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-14,439,108.65

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150 Commonwealth Electric Company - 150 Commonwealth Electric Company -- J.E. FOR 442380

Source 000

Co	Date	Posted	Journal	Amount	Created By:
150	01/28/2004	01/30/2004	Reverse "CE7650 RVS DEC COMELECT	-464.29	Quintiliani, Maria -
150	01/31/2004	02/02/2004	Reverse "U810878 - Transmission-Estimate:	25,201.83	JANET DOBOSH
150	01/31/2004	02/02/2004	U810878-commonwealth 2003 voucher alloc adj.	283.73	Rourke, Sheila A
150	01/31/2004	02/02/2004	Reverse "Reverse "CE7650 RVS DEC COMELECT	464.29	Quintiliani, Maria -
150	01/31/2004	02/03/2004	U810878 - Transmission: 03-FEB-04 07:45:41	-913,279.95	Dax Davina D -
150	02/29/2004	03/04/2004	U810878 - Transmission: 04-MAR-04 08:59:17	-989,255.83	Dax Davina D -
150	03/31/2004	04/02/2004	U810878 - Transmission: 02-APR-04 13:15:52	-899,413.85	Dax Davina D -
150	03/31/2004	04/04/2004	U810878-March 04-commonwealth voucher alloc.	526.47	Rourke, Sheila A
150	04/30/2004	05/04/2004	U810878 - Transmission: 04-MAY-04 09:00:57	-847,915.58	Dax Davina D -
150	04/30/2004	05/05/2004	U810878 - Transmission: 05-MAY-04 10:18:25	-42,342.61	Dax Davina D -
150	05/26/2004	06/02/2004	Reverse "U810878 - Transmission: 05-MAY-04	42,342.61	Dobosh, Janet
150	05/28/2004	06/03/2004	MONEY USD	-969,489.93	McNamara, Catherine
150	06/28/2004	07/02/2004	MONEY USD	-985,818.92	McNamara, Catherine
150	06/30/2004	07/06/2004	u810878 commelec q2 voucher allocation adj	431.91	Wheatley, James M
150	07/28/2004	08/04/2004	MONEY USD	-1,147,046.44	Meklis, Konstantina
150	08/28/2004	09/01/2004	MONEY USD	-1,069,569.38	McNamara, Catherine
150	09/28/2004	10/04/2004	MONEY USD	-1,211,005.14	Meklis, Konstantina
150	09/30/2004	10/04/2004	U810878-comelect q3 voucher alloc	12,721.53	Rourke, Sheila A
150	10/28/2004	11/02/2004	MONEY USD	-1,037,350.89	Meklis, Konstantina
150	11/28/2004	12/03/2004	MONEY USD	-929,281.99	Meklis, Konstantina
150	12/28/2004	01/03/2005	MONEY USD	-807,769.62	Meklis, Konstantina
150	12/31/2004	01/04/2005	U810878-commonwealth Q4 voucher allocation	-1,030.82	Rourke, Sheila A

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-11,769,062.87

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150 Commonwealth Electric Company - 150 Commonwealth Electric Company -- J.E. FOR 442400

Source 000

Co	Date	Posted	Journal	Amount	Created By:
150	01/31/2004	02/02/2004	Reverse "U810878 - Transmission-Estimate:	3,779.16	JANET DOBOSH
150	01/31/2004	02/03/2004	U810878 - Transmission: 03-FEB-04 07:45:41	-131,195.11	Dax Davina D -
150	02/29/2004	03/04/2004	U810878 - Transmission: 04-MAR-04 08:59:17	-208,400.41	Dax Davina D -
150	03/31/2004	04/02/2004	U810878 - Transmission: 02-APR-04 13:15:52	-185,552.44	Dax Davina D -
150	04/30/2004	05/04/2004	U810878 - Transmission: 04-MAY-04 09:00:57	-149,921.05	Dax Davina D -
150	04/30/2004	05/05/2004	U810878 - Transmission: 05-MAY-04 10:18:25	-32,315.37	Dax Davina D -
150	04/30/2004	05/05/2004	U810878-dartmouth power april accrual	-277.90	Rourke, Sheila A
150	04/30/2004	05/05/2004	U810878-april 2004 canal accrual	-1,106.40	Rourke, Sheila A
150	05/26/2004	06/02/2004	Reverse "U810878 - Transmission: 05-MAY-04	32,315.37	Dobosh, Janet
150	05/26/2004	06/02/2004	Reverse "U810878-april 2004 canal accrual"	1,106.40	Dobosh, Janet
150	05/26/2004	06/02/2004	Reverse "U810878-dartmouth power april accrual"	277.90	Dobosh, Janet
150	05/28/2004	06/03/2004	MONEY USD	-234,691.58	McNamara, Catherine
150	05/31/2004	06/03/2004	U810878-dartmouth power may accrual	-277.90	Dobosh, Janet
150	05/31/2004	06/04/2004	U810878-May04 CIS System Feed Adj	-1,384.30	Dobosh, Janet
150	06/28/2004	07/06/2004	Reverse "U810878-dartmouth power may accrual"	277.90	Dobosh, Janet
150	06/28/2004	07/02/2004	MONEY USD	-213,858.63	McNamara, Catherine
150	06/30/2004	07/06/2004	u810878-dartmouth power jun accrual	-11.89	Wheatley, James M
150	07/26/2004	08/03/2004	Reverse "u810878-dartmouth power jun accrual"	11.89	Dobosh, Janet
150	07/28/2004	08/04/2004	MONEY USD	-212,089.81	Meklis, Konstantina
150	07/31/2004	08/05/2004	JULY 04- DARTMOUTH POWER ACCRUAL	-11.89	Rourke, Sheila A
150	07/31/2004	08/03/2004	U810878-july dartmouth accrual	-11.89	Rourke, Sheila A
150	07/31/2004	08/06/2004	Reverse "JULY 04- DARTMOUTH POWER	11.89	Quintiliani, Maria
150	08/28/2004	09/01/2004	MONEY USD	-208,394.73	McNamara, Catherine
150	08/31/2004	09/01/2004	Reverse "U810878-july dartmouth accrual"	11.89	Rourke, Sheila A
150	08/31/2004	09/02/2004	U810878-Aug-04 ComElect Dartmouth pwr accrual	-11.89	Rourke, Sheila A
150	09/28/2004	10/04/2004	MONEY USD	-221,849.95	Meklis, Konstantina
150	09/30/2004	10/01/2004	Reverse "U810878-Aug-04 ComElect Dartmouth	11.89	Rourke, Sheila A
150	09/30/2004	10/04/2004	U810878-sept04 dartmouth power accrual	-108.04	Rourke, Sheila A
150	09/30/2004	10/04/2004	U810878-sept-04 canal accrual	-5,059.00	Rourke, Sheila A
150	10/28/2004	11/02/2004	MONEY USD	-253,728.48	Meklis, Konstantina
150	10/31/2004	11/02/2004	Reverse "U810878-sept-04 canal accrual"	5,059.00	Rourke, Sheila A
150	10/31/2004	11/02/2004	Reverse "U810878-sept04 dartmouth power accrual"	108.04	Rourke, Sheila A
150	10/31/2004	11/02/2004	U810878-oct dartmouth power accrual	-132.43	Rourke, Sheila A
150	11/28/2004	12/03/2004	MONEY USD	-207,745.22	Meklis, Konstantina
150	11/30/2004	12/03/2004	Reverse "U810878-oct dartmouth power accrual"	132.43	Rourke, Sheila A
150	11/30/2004	12/03/2004	U810878-Nov 2004 Dartmouth accrual	-140.75	Rourke, Sheila A
150	12/28/2004	01/03/2005	MONEY USD	-122,837.73	Meklis, Konstantina
150	12/31/2004	01/03/2005	Reverse "U810878-Nov 2004 Dartmouth accrual"	140.75	Rourke, Sheila A
150	12/31/2004	01/03/2005	U810878-Dec-04 canal 1 & 2 accrual	-816.00	Rourke, Sheila A
150	12/31/2004	01/04/2005	U810878_december 2004 dartmouth pwr accrual	-38.12	Rourke, Sheila A

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-2,348,724.40

04/01/2005

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150 Commonwealth Electric Company - 150 Commonwealth Electric Company -- J.E. FOR 444050

Source 000

Co	Date	Posted	Journal	Amount	Created By:
150	01/31/2004	02/02/2004	Reverse "U810878 - Transmission-Estimate:	55.57	JANET DOBOSH
150	01/31/2004	02/03/2004	U810878 - Transmission: 03-FEB-04 07:45:41	-7,505.99	Dax Davina D -
150	02/29/2004	03/04/2004	U810878 - Transmission: 04-MAR-04 08:59:17	-7,464.97	Dax Davina D -
150	03/31/2004	04/02/2004	U810878 - Transmission: 02-APR-04 13:15:52	-7,488.65	Dax Davina D -
150	04/30/2004	05/04/2004	U810878 - Transmission: 04-MAY-04 09:00:57	-7,359.37	Dax Davina D -
150	04/30/2004	05/05/2004	U810878 - Transmission: 05-MAY-04 10:18:25	-14.42	Dax Davina D -
150	05/26/2004	06/02/2004	Reverse "U810878 - Transmission: 05-MAY-04	14.42	Dobosh, Janet
150	05/28/2004	06/03/2004	MONEY USD	-7,261.21	McNamara, Catherine
150	06/28/2004	07/02/2004	MONEY USD	-7,298.86	McNamara, Catherine
150	07/28/2004	08/04/2004	MONEY USD	-7,286.30	Meklis, Konstantina
150	08/28/2004	09/01/2004	MONEY USD	-7,428.24	McNamara, Catherine
150	09/28/2004	10/04/2004	MONEY USD	-7,413.40	Meklis, Konstantina
150	10/28/2004	11/02/2004	MONEY USD	-7,317.19	Meklis, Konstantina
150	11/28/2004	12/03/2004	MONEY USD	-7,357.28	Meklis, Konstantina
150	12/28/2004	01/03/2005	MONEY USD	-7,423.79	Meklis, Konstantina

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-88,549.68